

1116 Documents

Statement of Operations

		Total Year Ending 10/2022	
801.100	OIL INCOME - WI	266,563.82	Eagle Valley Development LLC
801.500	OIL INCOME - ACCRUED	(8,592.61)	Eagle Valley Energy Partners LLC
802.100	GAS INCOME - WI	1,262,001.46	Eyrie Holdings LLC
802.200	GAS INCOME - RI	14,559.59	Eyrie Mineral Holdings LP
802.500	GAS INCOME - ACCRUED	34,051.80	
803.100	NGL INCOME - WI	54,098.61	
803.200	NGL INCOME - RI	175.03	
803.500	NGL INCOME - ACCRUED	(1,467.27)	
860.110	MISCELLANEOUS INCOME	(139,440.50)	
860.112	INTEREST INCOME	14,526.63	
900.100	PRODUCTION TAXES - OIL WI	12,269.84	
900.115	PRODUCTION TAXES ACCRUAL - OIL	(395.66)	
900.200	PRODUCTION TAXES - GAS WI	9,703.00	
900.210	PRODUCTION TAXES - GAS RI	529.98	
900.215	PRODUCTION TAXES ACCRUAL - GAS	(510.66)	
900.300	PRODUCTION TAXES - PRODUCT WI	4,057.63	
900.315	PRODUCTION TAXES ACCRUAL - PROD	(110.05)	
901.100	MARKETING EXPENSE - GAS WI	65,922.38	
901.110	MARKETING EXPENSE - GAS RI	6,220.37	
901.700	MARKETING ACCRUAL	(831.72)	
901.900	OTHER EXPENSE	64.94	
902.100	LEASE OPERATING EXPENSE	689,360.09	
902.160	ACCRUED LOE	30,857.74	
902.200	WORKOVER EXPENSE	40,810.20	
905.100	GEOLOGICAL EXPENSE	538.18	
920.100	IMPAIRMENT ON OIL & GAS PROPERTIES	14,360,493.02	
920.101	IMPAIRMENT PROVED PROPERTY	6,276,865.00	
920.200	DD&A - LHC EXPENSE	21,056.00	
920.201	DD&A - ARO EXPENSE	(3,179.00)	
920.203	DD&A - TANGIBLE EXPENSE	(157,681.00)	
920.300	DEPRECIATION - OPP&E	52,588.84	
920.400	ACCRETION EXPENSE	7,687.08	
950.007	TRAVEL EXPENSE	3,385.28	
950.012	SUBSCRIPTIONS & DUES	1,312.50	
950.031	SOFTWARE/LICENSE/SUPPORT	184,788.88	
950.034	CONTRACT LABOR	(1,170.00)	
950.038	INSURANCE - BUSINESS LIABILITY	(1,367.00)	
950.039	LEGAL/PROFESSIONAL	326,065.47	
950.040	AUDITS (ACCOUNTING/CPA)	76,528.35	
950.041	RESERVE REPORT	43,956.76	
950.043	OTHER TAXES	319.46	
950.049	OVERHEAD RECOVERY	(57,124.55)	
950.051	MANAGEMENT SERVICES EXPENSE	1,893,200.85	
950.052	START UP COSTS	300.00	
950.056	BOARD EXPENSES	1,413.39	
950.057	INSURANCE - D & O	37,244.05	
950.058	INSURANCE - AUTO	721.53	
960.110	BANK FACILITY FEES AND EXPENSES	6,710.00	
NET PROFIT (LOSS)		(22,436,124.61)	

Balance Sheet

		Total Year Ending 10/2022	
100.001	CASH - US Bank #7000	129,094.55	Eagle Valley Development LLC
100.020	CASH - PNC EVD OPERATING X9782	148,535.41	Eagle Valley Energy Partners LLC
100.030	CASH - PNC EVD MM X3956	(70.69)	Eyrie Holdings LLC
100.050	CASH - PNC EVD SUSPENSE X6238	14,475.48	Eyrie Mineral Holdings LP
105.100	CERTIFICATE OF DEPOSIT - BBVA	51,325.73	
120.010	A/R - JIB	218,230.42	
120.020	A/R - JIB GROSS	2,598,986.02	
120.030	A/R - JIB CLEARING	(2,586,660.44)	
130.100	A/R - OIL & GAS RECEIVABLE	32,367.78	
130.199	A/R - OIL & GAS RECEIVABLE - ACCRUA	470,279.99	
130.300	A/R - PREPAYMENTS (CASH CALLS)	(303.21)	
132.100	A/R - OTHER	280.27	
132.900	A/R- ACCRUED OTHER	59,317.79	
134.100	NOTE RECEIVABLE - DW	843,545.25	
150.010	PREPAID - INSURANCE	44,703.02	
150.050	PREPAID - SOFTWARE LICENSE	40,317.90	
150.060	PREPAID - VENDOR/SUPPLIERS	492,070.06	
150.099	PREPAID - OTHER	10,250.00	
200.100	UNPROVED LHC - BEGINNING BALANCE	22,590,183.21	
200.105	UNPROVED LHC - ACQUISITIONS	253,227.00	
200.110	UNPROVED LHC - ADDITIONS	1,014,322.50	
200.150	UNPROVED LHC - COST RECOVERY	(250,453.47)	
200.155	MINERALS - COST RECOVERY	(15,490.22)	
201.050	DRILLING - WIP	517,598.46	
201.100	PROVED LHC - BEGINNING BALANCE	675,823.55	
201.105	PROVED LHC - ACQUISITIONS	760,000.00	
201.200	IDC - BEGINNING BALANCE	8,896,826.07	
201.210	IDC - ACQUISITIONS	383,994.00	
201.270	ICC - BEGINNING BALANCE	6,734,383.09	
201.290	ICC - ADDITIONS	861.00	
201.335	WELL EQUIP - BEGINNING BALANCE	2,821,616.33	
201.340	WELL EQUIP - ACQUISITIONS	325,000.00	
201.800	ARO - BEGINNING BALANCE	665,626.50	
203.100	A/D PROVED LHC - BEGINNING BALANCE	(399,668.00)	
203.200	A/D ARO - BEGINNING BALANCE	(388,911.00)	
203.400	A/D TANGIBLE - BEGINNING BALANCE	(11,553,496.00)	
203.500	A/D IMPAIRMENT	(20,600,780.46)	
210.300	COMPUTER SOFTWARE - BEGINNING BALAI	266,375.65	
220.100	COMPUTER HARDWARE - BEGINNING BALA	94,305.10	
310.300	A/D COMPUTER SOFTWARE - BEGINNING B	(250,504.48)	
310.310	A/D COMPUTER SOFTWARE - ADDITIONS	(16,683.81)	
320.100	A/D COMPUTER HARDWARE - BEGINNING B	(86,120.50)	
320.110	A/D COMPUTER HARDWARE - ADDITIONS	(5,848.30)	
TOTAL ASSETS		14,998,931.55	
500.100	ACCOUNTS PAYABLE - TRADE	256,635.81	
500.900	ACCOUNTS PAYABLE - ACCRUAL	113,587.95	
505.100	INTERCOMPANY RECEIVABLE/PAYABLE	0.00	
520.300	SEVERANCE TAX PAYABLE	2,882.33	
580.100	REVENUE PAYABLE	675,208.01	
580.900	REVENUE ACCRUAL	330,387.43	

Balance Sheet

610.100	ASSET RETIREMENT OBLIGATION	745,874.22
700.200	CAPITAL CONTRIBUTIONS - AB EAG	70,089,535.37
700.300	CAPITAL CONTRIBUTIONS - EVE MG	8,859,999.59
780.100	RETAINED EARNINGS	(64,854,135.67)
NET PROFIT (LOSS)		<u><u>(1,221,043.49)</u></u>
TOTAL LIABILITIES & EQUITY		<u><u>14,998,931.55</u></u>

Trial Balance

		Total Year Ending 10/2022	
100.001	CASH - US Bank #7000	129,094.55	Eagle Valley Development LLC
100.020	CASH - PNC EVD OPERATING X9782	148,535.41	Eagle Valley Energy Partners LLC
100.030	CASH - PNC EVD MM X3956	(70.69)	Eyrie Holdings LLC
100.050	CASH - PNC EVD SUSPENSE X6238	14,475.48	Eyrie Mineral Holdings LP
105.100	CERTIFICATE OF DEPOSIT - BBVA	51,325.73	
120.010	A/R - JIB	218,230.42	
120.020	A/R - JIB GROSS	2,598,986.02	
120.030	A/R - JIB CLEARING	(2,586,660.44)	
130.100	A/R - OIL & GAS RECEIVABLE	32,367.78	
130.199	A/R - OIL & GAS RECEIVABLE - ACCRUA	470,279.99	
130.300	A/R - PREPAYMENTS (CASH CALLS)	(303.21)	
132.100	A/R - OTHER	280.27	
132.900	A/R- ACCRUED OTHER	59,317.79	
134.100	NOTE RECEIVABLE - DW	843,545.25	
150.010	PREPAID - INSURANCE	44,703.02	
150.050	PREPAID - SOFTWARE LICENSE	40,317.90	
150.060	PREPAID - VENDOR/SUPPLIERS	492,070.06	
150.099	PREPAID - OTHER	10,250.00	
200.100	UNPROVED LHC - BEGINNING BALANCE	22,590,183.21	
200.105	UNPROVED LHC - ACQUISITIONS	253,227.00	
200.110	UNPROVED LHC - ADDITIONS	1,014,322.50	
200.150	UNPROVED LHC - COST RECOVERY	(250,453.47)	
200.155	MINERALS - COST RECOVERY	(15,490.22)	
201.050	DRILLING - WIP	517,598.46	
201.100	PROVED LHC - BEGINNING BALANCE	675,823.55	
201.105	PROVED LHC - ACQUISITIONS	760,000.00	
201.200	IDC - BEGINNING BALANCE	8,896,826.07	
201.210	IDC - ACQUISITIONS	383,994.00	
201.270	ICC - BEGINNING BALANCE	6,734,383.09	
201.290	ICC - ADDITIONS	861.00	
201.335	WELL EQUIP - BEGINNING BALANCE	2,821,616.33	
201.340	WELL EQUIP - ACQUISITIONS	325,000.00	
201.800	ARO - BEGINNING BALANCE	665,626.50	
203.100	A/D PROVED LHC - BEGINNING BALANCE	(399,668.00)	
203.200	A/D ARO - BEGINNING BALANCE	(388,911.00)	
203.400	A/D TANGIBLE - BEGINNING BALANCE	(11,553,496.00)	

Total Balance
150

203.500	A/D IMPAIRMENT	(20,600,780.46)
210.300	COMPUTER SOFTWARE - BEGINNING BALAI	266,375.65
220.100	COMPUTER HARDWARE - BEGINNING BALA	94,305.10
310.300	A/D COMPUTER SOFTWARE - BEGINNING B	(250,504.48)
310.310	A/D COMPUTER SOFTWARE - ADDITIONS	(16,683.81)
320.100	A/D COMPUTER HARDWARE - BEGINNING B	(86,120.50)
320.110	A/D COMPUTER HARDWARE - ADDITIONS	(5,848.30)
500.100	ACCOUNTS PAYABLE - TRADE	(256,635.81)
500.900	ACCOUNTS PAYABLE - ACCRUAL	(113,587.95)
505.100	INTERCOMPANY RECEIVABLE/PAYABLE	0.00
520.300	SEVERANCE TAX PAYABLE	(2,882.33)
580.100	REVENUE PAYABLE	(675,208.01)
580.900	REVENUE ACCRUAL	(330,387.43)
610.100	ASSET RETIREMENT OBLIGATION	(745,874.22)
700.200	CAPITAL CONTRIBUTIONS - AB EAG	(70,089,535.37)
700.300	CAPITAL CONTRIBUTIONS - EVE MG	(8,859,999.59)
780.100	RETAINED EARNINGS	64,854,135.67
801.100	OIL INCOME - WI	(248,457.05)
801.500	OIL INCOME - ACCRUED	(1,032.25)
802.100	GAS INCOME - WI	(1,057,712.87)
802.200	GAS INCOME - RI	(14,279.30)
802.500	GAS INCOME - ACCRUED	24,710.54
803.100	NGL INCOME - WI	(50,392.37)
803.200	NGL INCOME - RI	(175.03)
803.500	NGL INCOME - ACCRUED	888.49
860.110	MISCELLANEOUS INCOME	(0.50)
860.112	INTEREST INCOME	(14,506.62)
900.100	PRODUCTION TAXES - OIL WI	11,436.09
900.115	PRODUCTION TAXES ACCRUAL - OIL	47.35
900.200	PRODUCTION TAXES - GAS WI	8,459.39
900.210	PRODUCTION TAXES - GAS RI	528.87
900.215	PRODUCTION TAXES ACCRUAL - GAS	(407.43)
900.300	PRODUCTION TAXES - PRODUCT WI	3,779.71
900.315	PRODUCTION TAXES ACCRUAL - PROD	(66.67)
901.100	MARKETING EXPENSE - GAS WI	56,796.14
901.110	MARKETING EXPENSE - GAS RI	6,224.89
901.700	MARKETING ACCRUAL	(3,718.09)
901.900	OTHER EXPENSE	64.94
902.100	LEASE OPERATING EXPENSE	546,091.11
902.160	ACCRUED LOE	24,138.19
902.200	WORKOVER EXPENSE	40,429.48
905.100	GEOLOGICAL EXPENSE	358.18
920.300	DEPRECIATION - OPP&E	22,532.11
950.007	TRAVEL EXPENSE	3,385.28
950.012	SUBSCRIPTIONS & DUES	1,312.50
950.031	SOFTWARE/LICENSE/SUPPORT	162,937.87

950.034	CONTRACT LABOR	(1,170.00)
950.038	INSURANCE - BUSINESS LIABILITY	(1,367.00)
950.039	LEGAL/PROFESSIONAL	94,348.47
950.040	AUDITS (ACCOUNTING/CPA)	76,528.35
950.041	RESERVE REPORT	43,956.76
950.043	OTHER TAXES	284.02
950.049	OVERHEAD RECOVERY	(48,265.83)
950.051	MANAGEMENT SERVICES EXPENSE	1,496,018.45
950.052	START UP COSTS	300.00
950.057	INSURANCE - D & O	30,389.21
950.058	INSURANCE - AUTO	721.53
960.110	BANK FACILITY FEES AND EXPENSES	5,926.58
BALANCE		<u>0.00</u>

2021 TAX RETURN FILING INSTRUCTIONS
U.S. RETURN OF PARTNERSHIP INCOME

FOR THE YEAR ENDING
December 31, 2021

Prepared For:

Eagle Valley Energy Partners, LLC
13413 GALLERIA CIR, BLDG Q, STE 100
AUSTIN, TX 78738

Prepared By:

Weaver and Tidwell, LLP
2300 N. Field St., Ste. 1000
Dallas, TX 75201

To Be Signed and Dated By:

A member of the LLC

Amount of Tax:

Not applicable

Return must be received on or before the due date according to the following Instructions:

This return has been prepared for electronic filing. Please review, sign and date Form 8879-PE. Return the signed form to us as soon as possible.

Your form may be returned to our office by hand delivery, faxed to 972-702-8321, or emailed to dal.efile@weaver.com.

NOTE: We must receive your signed form back in order to transmit the return electronically.

Forms to be Distributed to Partners:

Enclosed are copies of Schedule K-1 to be distributed to the members.

Special Instructions:

Do not mail the paper copy of the return to the IRS.

Two-Year Comparison - Partnership

2021

Name of partnership	Employer identification number
••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	••*:—**—***5181

Description	Prior Year	Current Year	Increase (Decrease)
••f:s—NUMBER OF PARTNERS	5.	5.	0.
••f:s—			
••f:s—TRADE OR BUSINESS INCOME OR LOSS:			
••f:s—			
••f:s—			
••f:s—INCOME:			
••f:s—			
••f:s—GROSS RECEIPTS OR SALES	1,358,957.	1,885,084.	526,127.
••f:s—GROSS PROFIT	1,358,957.	1,885,084.	526,127.
••f:s—NET GAIN (LOSS) FROM FORM 4797	-936,971.	0.	936,971.
••f:s—OTHER INCOME (LOSS)	0.	19.	19.
••f:s—			
••f:s—TOTAL INCOME (LOSS)	421,986.	1,885,103.	1,463,117.
••f:s—			
••f:s—DEDUCTIONS:			
••f:s—			
••f:s—TAXES AND LICENSES	2,150.	11,260.	9,110.
••f:s—DEPRECIATION	358,386.	215,912.	-142,474.
••f:s—OTHER DEDUCTIONS	5,553,445.	24,447,911.	18,894,466.
••f:s—			
••f:s—TOTAL DEDUCTIONS	5,913,981.	24,675,083.	18,761,102.
••f:s—			
••f:s—ORDINARY INCOME (LOSS)	-5,491,995.	-22,789,980.	-17,297,985.
••f:s—			
••f:s—			
••f:s—SCHEDULE K:			
••f:s—			
••f:s—			
••f:s—INCOME (LOSS):			
••f:s—			
••f:s—ORDINARY TRADE/BUSINESS INCOME/LOSS	-5,491,995.	-22,789,980.	-17,297,985.
••f:s—INTEREST INCOME	2,181.	178.	-2,003.
••f:s—ROYALTY INCOME	4,145.	0.	-4,145.
••f:s—OTHER INCOME/LOSS	5,439.	0.	-5,439.
••f:s—DEDUCTIONS:			
••f:s—			
••f:s—OTHER DEDUCTIONS	6,053.	0.	-6,053.
••f:s—INVESTMENT INTEREST:			
••f:s—			
••f:s—INVESTMENT INCOME	6,326.	178.	-6,148.
••f:s—INVESTMENT EXPENSES	614.	0.	-614.
••f:s—ADJUSTMENTS AND TAX PREFERENCES:			
••f:s—			
••f:s—DEPRECIATION ADJUSTMENT	0.	-289,822.	-289,822.

Two-Year Comparison - Partnership

2021

Name of partnership

Employer identification number

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••*:—**—***5181

Description	Prior Year	Current Year	Increase (Decrease)
••f:s—GROSS INC. FROM OIL/GAS PROPERTIES	1,363,102.	1,885,084.	521,982.
••f:s—DEDUCTIONS ALLOCABLE TO OIL/GAS	4,073,926.	2,116,871.	-1,957,055.
••f:s—OTHER ADJUSTMENTS/TAX PREFERENCES	2,785,173.	0.	-2,785,173.
••f:s—OTHER:			
••f:s—SECTION 59(E)(2) EXPENDITURES	4,080,990.	-65,337.	-4,146,327.
••f:s—NONDEDUCTIBLE EXPENSES	751.	0.	-751.
••f:s—OTHER ITEMS AND AMOUNTS	0.	-18,215,375.	-18,215,375.
••f:s—			
••f:s—			
••f:s—SCHEDULE M-2:			
••f:s—			
••f:s—			
••f:s—CAPITAL AT BEGINNING OF YEAR	42,846,647.	44,632,700.	1,786,053.
••f:s—CAPITAL CONTRIBUTED DURING YEAR	11,577,294.	4,095,000.	-7,482,294.
••f:s—NET INCOME (LOSS) PER BOOKS	0.	-22,724,465.	-22,724,465.
••f:s—TOTAL- BEGINNING CAP THROUGH INCR	54,423,941.	26,003,235.	-28,420,706.
••f:s—OTHER DECREASES	223,968.	46,539.	-177,429.
••f:s—TOTAL- CASH CONT THROUGH OTHER DECR	223,968.	46,539.	-177,429.
••f:s—CAPITAL BALANCE AT END OF YEAR	0.	25,956,696.	25,956,696.

Form 8879-PE Department of the Treasury Internal Revenue Service	E-file Authorization for Form 1065 (For return of partnership income or administrative adjustment request) ► ERO must obtain and retain completed Form 8879-PE. ► Go to www.irs.gov/Form8879PE for the latest information.	OMB No. 1545-0123 <div style="font-size: 2em; font-weight: bold;">2021</div>
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Name of partnership ••f: s—EAGLE VALLEY ENERGY PARTNERS, LLC	Employer identification number ••*: *—**-***5181
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Part I	Form 1065 Information (Whole dollars only)		
	1 Gross receipts or sales less returns and allowances (Form 1065, line 1c)	1	1,885,084.
	2 Gross profit (Form 1065, line 3)	2	1,885,084.
	3 Ordinary business income (loss) (Form 1065, line 22)	3	-22,789,980.
	4 Net rental real estate income (loss) (Form 1065, Schedule K, line 2)	4	
	5 Other net rental income (loss) (Form 1065, Schedule K, line 3c)	5	

Part II	Declaration and Signature Authorization of Partner or Member or Partnership Representative
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I declare under penalties of perjury that:

- 1a. If the Form 1065 is being transmitted as part of a return of partnership income, I am a partner or member of the named partnership.
- b. If the Form 1065 is being transmitted as part of an administrative adjustment request (AAR), I am the partnership representative (PR) of the named partnership.
2. I have examined a copy of the partnership's electronic Form 1065 (whether used as return or AAR) and accompanying forms, schedules, and statements, and to the best of my knowledge and belief, it/they is/are true, correct, and complete.
3. I am fully authorized to sign the return or AAR on behalf of the partnership.
4. The amounts shown in Part I above are the amounts shown on the electronic copy of the partnership's Form 1065.
5. I consent to allow my electronic return originator (ERO), transmitter, or intermediate service provider to transmit the partnership's return or AAR to the IRS and to receive from the IRS (a) an acknowledgment of receipt or reason for rejection of the transmission and (b) the reason for any delay in processing the return or AAR.
6. I have selected a personal identification number (PIN) as my signature for the partnership's electronic return of partnership income or AAR.

Partner's or Member or PR PIN: check one box only

<input checked="" type="checkbox"/> I authorize ••f: s—WEAVER AND TIDWELL, LLP	to enter my PIN ••f: s—78738
ERO firm name as my signature on the partnership's 2021 electronically filed return of partnership income or AAR.	

Don't enter all zeros

As a Partner or Member or PR of the partnership, I will enter my PIN as my signature on the partnership's 2021 electronically filed return of partnership income or AAR..

Partner or Member or PR signature ►	Date ►
Title ► ••f: s—MANAGER	

Part III	Certification and Authentication
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ERO's EFIN/PIN. Enter your six-digit EFIN followed by your five-digit self-selected PIN. ••f: s—80763163999

Don't enter all zeros

I certify that the above numeric entry is my PIN, which is my signature on the 2021 electronically filed return of partnership income or AAR for the partnership indicated above. I confirm that I am submitting this return or AAR in accordance with the requirements of **Pub. 3112**, IRS *e-file* Application and Participation, and **Pub. 4163**, Modernized e-File (MeF) Information for Authorized IRS *e-file* Providers for Business Returns.

ERO's signature ► <i>Ed Myte, CPA</i>	Date ► 09/07/2022
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ERO Must Retain This Form - See Instructions
Don't Submit This Form to the IRS Unless Requested To Do So

For Paperwork Reduction Act Notice, see instructions.

Form **8879-PE** (2021)

Form 1065 Department of the Treasury Internal Revenue Service		U.S. Return of Partnership Income For calendar year 2021, or tax year beginning _____, ending _____ Go to www.irs.gov/Form1065 for instructions and the latest information.				OMB No. 1545-0123 2021	
A Principal business activity ••f:s—OIL & GAS EXTRACTION		Name of partnership ••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC				D Employer identification number ••*:—**—***5181	
B Principal product or service ••f:s—OIL & GAS EXTRACTION		Number, street, and room or suite no. If a P.O. box, see instructions. ••f:s—13413 GALLERIA CIR, BLDG Q, STE 100				E Date business started 11/06/2018	
C Business code number 211120		City or town, state or province, country, and ZIP or foreign postal code ••f:s—AUSTIN TX ••f:s—78738				F Total assets \$ 16,423,371.	
G Check applicable boxes: (1) Initial return (2) Final return (3) Name change (4) Address change (5) Amended return							
H Check accounting method: (1) Cash (2) <input checked="" type="checkbox"/> Accrual (3) Other (specify) ▶							
I Number of Schedules K-1. Attach one for each person who was a partner at any time during the tax year ▶ 5							
J Check if Schedules C and M-3 are attached ▶ <input checked="" type="checkbox"/>							
K Check if partnership: (1) <input type="checkbox"/> Aggregated activities for section 465 at-risk purposes (2) <input type="checkbox"/> Grouped activities for section 469 passive activity purposes							
Caution: Include only trade or business income and expenses on lines 1a through 22 below. See instructions for more information.							
Income	1 a Gross receipts or sales					1a 1,885,084.	
	b Returns and allowances					1b	
	c Balance. Subtract line 1b from line 1a					1c 1,885,084.	
	2 Cost of goods sold (attach Form 1125-A)					2	
	3 Gross profit. Subtract line 2 from line 1c					3 1,885,084.	
	4 Ordinary income (loss) from other partnerships, estates, and trusts (attach statement)					4	
	5 Net farm profit (loss) (attach Schedule F (Form 1040))					5	
	6 Net gain (loss) from Form 4797, Part II, line 17 (attach Form 4797)					6	
7 Other income (loss) (attach statement) SEE STATEMENT 1					7 19.		
8 Total income (loss). Combine lines 3 through 7					8 1,885,103.		
Deductions (see instructions for limitations)	9 Salaries and wages (other than to partners) (less employment credits)					9	
	10 Guaranteed payments to partners					10	
	11 Repairs and maintenance					11	
	12 Bad debts					12	
	13 Rent					13	
	14 Taxes and licenses SEE STATEMENT 2					14 11,260.	
	15 Interest (see instructions)					15	
	16 a Depreciation (if required, attach Form 4562)					16a 215,912.	
	b Less depreciation reported on Form 1125-A and elsewhere on return					16b	
	16c					16c 215,912.	
	17 Depletion (Do not deduct oil and gas depletion.)					17	
18 Retirement plans, etc.					18		
19 Employee benefit programs					19		
20 Other deductions (attach statement) SEE STATEMENT 3					20 24,447,911.		
21 Total deductions. Add the amounts shown in the far right column for lines 9 through 20					21 24,675,083.		
22 Ordinary business income (loss). Subtract line 21 from line 8					22 -22,789,980.		
Tax and Payments	23 Interest due under the look-back method-completed long-term contracts (attach Form 8697)					23	
	24 Interest due under the look-back method-income forecast method (attach Form 8866)					24	
	25 BBA AAR imputed underpayment (see instructions)					25	
	26 Other taxes (see instructions)					26	
	27 Total balance due. Add lines 23 through 26					27	
	28 Payment (see instructions)					28	
	29 Amount owed. If line 28 is smaller than line 27, enter amount owed					29	
30 Overpayment. If line 28 is larger than line 27, enter overpayment					30		
Sign Here		Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than partner or limited liability company member) is based on all information of which preparer has any knowledge.					
Signature of partner or limited liability company member		Date				May the IRS discuss this return with the preparer shown below? See instr. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Paid Preparer Use Only		Print/Type preparer's name ••f:s—ROB B. MYATT		Preparer's signature <i>Rob Myatt, CPA</i>		Date 09/07/22	
Firm's name ••f:s—WEAVER AND TIDWELL, LLP		Firm's EIN ••*:—**—***6316				PTIN P00893733	
Firm's address ••f:s—2300 N. FIELD ST., STE. 1000 ••f:s—DALLAS, TX 75201		Phone no. ••f:s—972.490.1970					

Schedule B Other Information

1 What type of entity is filing this return? Check the applicable box:	Yes	No
a <input type="checkbox"/> Domestic general partnership		
b <input type="checkbox"/> Domestic limited partnership		
c <input checked="" type="checkbox"/> Domestic limited liability company		
d <input type="checkbox"/> Domestic limited liability partnership		
e <input type="checkbox"/> Foreign partnership		
f <input type="checkbox"/> Other ▶		
2 At the end of the tax year:		
a Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization, or any foreign government own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If "Yes," attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership	X	
b Did any individual or estate own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If "Yes," attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership		X
3 At the end of the tax year, did the partnership:		
a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (iv) below		X
(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation
b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X
(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity
(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital	
4 Does the partnership satisfy all four of the following conditions?	Yes	No
a The partnership's total receipts for the tax year were less than \$250,000.		
b The partnership's total assets at the end of the tax year were less than \$ 1 million.		
c Schedules K-1 are filed with the return and furnished to the partners on or before the due date (including extensions) for the partnership return.		
d The partnership is not filing and is not required to file Schedule M-3		X
If "Yes," the partnership is not required to complete Schedules L, M-1, and M-2; item F on page 1 of Form 1065; or item L on Schedule K-1.		
5 Is this partnership a publicly traded partnership, as defined in section 469(k)(2)?		X
6 During the tax year, did the partnership have any debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?		X
7 Has this partnership filed, or is it required to file, Form 8918, Material Advisor Disclosure Statement, to provide information on any reportable transaction?		X
8 At any time during calendar year 2021, did the partnership have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? See instructions for exceptions and filing requirements for FinCEN Form 114, Report of Foreign Bank and Financial Accounts (FBAR). If "Yes," enter the name of the foreign country ▶		X
9 At any time during the tax year, did the partnership receive a distribution from, or was it the grantor of, or transferor to, a foreign trust? If "Yes," the partnership may have to file Form 3520, Annual Return To Report Transactions With Foreign Trusts and Receipt of Certain Foreign Gifts. See instructions		X
10 a Is the partnership making, or had it previously made (and not revoked), a section 754 election? See instructions for details regarding a section 754 election.		X
b Did the partnership make for this tax year an optional basis adjustment under section 743(b) or 734(b)? If "Yes," attach a statement showing the computation and allocation of the basis adjustment. See instructions		X

Schedule B Other Information (continued)

	Yes	No
c Is the partnership required to adjust the basis of partnership assets under section 743(b) or 734(b) because of a substantial built-in loss (as defined under section 743(d)) or substantial basis reduction (as defined under section 734(d))? If "Yes," attach a statement showing the computation and allocation of the basis adjustment. See instructions		X
11 Check this box if, during the current or prior tax year, the partnership distributed any property received in a like-kind exchange or contributed such property to another entity (other than disregarded entities wholly owned by the partnership throughout the tax year)		
12 At any time during the tax year, did the partnership distribute to any partner a tenancy-in-common or other undivided interest in partnership property?		X
13 If the partnership is required to file Form 8858, Information Return of U.S. Persons With Respect To Foreign Disregarded Entities (FDEs) and Foreign Branches (FBs), enter the number of Forms 8858 attached. See instructions		
14 Does the partnership have any foreign partners? If "Yes," enter the number of Forms 8805, Foreign Partner's Information Statement of Section 1446 Withholding Tax, filed for this partnership		X
15 Enter the number of Forms 8865, Return of U.S. Persons With Respect to Certain Foreign Partnerships, attached to this return		
16 a Did you make any payments in 2021 that would require you to file Form(s) 1099? See instructions	X	
b If "Yes," did you or will you file required Form(s) 1099?	X	
17 Enter the number of Forms 5471, Information Return of U.S. Persons With Respect To Certain Foreign Corporations, attached to this return		
18 Enter the number of partners that are foreign governments under section 892		
19 During the partnership's tax year, did the partnership make any payments that would require it to file Form 1042 and 1042-S under chapter 3 (sections 1441 through 1464) or chapter 4 (sections 1471 through 1474)?		X
20 Was the partnership a specified domestic entity required to file Form 8938 for the tax year? See the Instructions for Form 8938		X
21 Is the partnership a section 721(c) partnership, as defined in Regulations section 1.721(c)-1(b)(14)?		X
22 During the tax year, did the partnership pay or accrue any interest or royalty for which one or more partners are not allowed a deduction under section 267A? See instructions If "Yes," enter the total amount of the disallowed deductions \$		X
23 Did the partnership have an election under section 163(j) for any real property trade or business or any farming business in effect during the tax year? See instructions		X
24 Does the partnership satisfy one or more of the following? See instructions a The partnership owns a pass-through entity with current, or prior year carryover, excess business interest expense. b The partnership's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years preceding the current tax year are more than \$26 million and the partnership has business interest. c The partnership is a tax shelter (see instructions) and the partnership has business interest expense. If "Yes" to any, complete and attach Form 8990.		X
25 Is the partnership attaching Form 8996 to certify as a Qualified Opportunity Fund? If "Yes," enter the amount from Form 8996, line 15 \$		X
26 Enter the number of foreign partners subject to section 864(c)(8) as a result of transferring all or a portion of an interest in the partnership or of receiving a distribution from the partnership Complete Schedule K-3 (Form 1065), Part XIII, for each foreign partner subject to section 864(c)(8) on a transfer or distribution.		
27 At any time during the tax year, were there any transfers between the partnership and its partners subject to the disclosure requirements of Regulations section 1.707-8?		X
28 Since December 22, 2017, did a foreign corporation directly or indirectly acquire substantially all of the properties constituting a trade or business of your partnership, and was the ownership percentage (by vote or value) for purposes of section 7874 greater than 50% (for example, the partners held more than 50% of the stock of the foreign corporation)? If "Yes," list the ownership percentage by vote and by value. See instructions. Percentage: By Vote By Value		X
29 Is the partnership electing out of the centralized partnership audit regime under section 6221(b)? See instructions If "Yes," the partnership must complete Schedule B-2 (Form 1065). Enter the total from Schedule B-2, Part III, line 3 If "No," complete Designation of Partnership Representative below.		X

Designation of Partnership Representative (see instructions)

Enter below the information for the partnership representative (PR) for the tax year covered by this return.

Name of PR ••f:s—AB EAGLE HOLDINGS, LLC

U.S. address of PR ••f:s—1345 AVENUE OF THE AMERICAS
••f:s—NEW YORK, NY 10105

U.S. phone number of PR ••f:s—212-969-1000

If the PR is an entity, name of the designated individual for the PR ••f:s—CHRIS NOONE

U.S. address of designated individual ••f:s—1345 AVENUE OF THE AMERICAS
••f:s—NEW YORK, NY 10105

U.S. phone number of designated individual ••f:s—212-969-1000

Schedule K Partners' Distributive Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 22)	1	-22,789,980.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss)	3a	
	b Expenses from other rental activities (attach statement)	3b	
	c Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4 Guaranteed payments: a Services 4a b Capital 4b	4c	
	c Total. Add lines 4a and 4b	4c	
	5 Interest income SEE STATEMENT 4	5	178.
	6 Dividends and dividend equivalents: a Ordinary dividends	6a	
	b Qualified dividends 6b c Dividend equivalents 6c		
	7 Royalties	7	
8 Net short-term capital gain (loss) (attach Schedule D (Form 1065))	8		
9a Net long-term capital gain (loss) (attach Schedule D (Form 1065))	9a		
b Collectibles (28%) gain (loss) 9b			
c Unrecaptured section 1250 gain (attach statement) 9c			
10 Net section 1231 gain (loss) (attach Form 4797)	10		
11 Other income (loss) (see instructions) Type ▶	11		
Deductions	12 Section 179 deduction (attach Form 4562)	12	
	13a Contributions	13a	
	b Investment interest expense	13b	
	c Section 59(e)(2) expenditures: (1) Type ▶ SEE STATEMENT 5 (2) Amount ▶	13c(2)	-65,337.
d Other deductions (see instructions) Type ▶	13d		
Self-Employment	14a Net earnings (loss) from self-employment	14a	0.
	b Gross farming or fishing income	14b	
	c Gross nonfarm income	14c	
Credits	15a Low-income housing credit (section 42(j)(5))	15a	
	b Low-income housing credit (other)	15b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	15c	
	d Other rental real estate credits (see instructions) Type ▶	15d	
	e Other rental credits (see instructions) Type ▶	15e	
	f Other credits (see instructions) Type ▶	15f	
International Transactions	16 Attach Schedule K-2 (Form 1065), Partners' Distributive Share Items-International, and check this box to indicate that you are reporting items of international tax relevance <input checked="" type="checkbox"/>		
Alternative Tax (AMT) Items	17a Post-1986 depreciation adjustment	17a	-289,822.
	b Adjusted gain or loss	17b	
	c Depletion (other than oil and gas)	17c	
	d Oil, gas, and geothermal properties - gross income	17d	1,885,084.
	e Oil, gas, and geothermal properties - deductions	17e	2,116,871.
	f Other AMT items (attach statement)	17f	
Other Information	18a Tax-exempt interest income	18a	
	b Other tax-exempt income	18b	
	c Nondeductible expenses	18c	
	19a Distributions of cash and marketable securities	19a	
	b Distributions of other property	19b	
	20a Investment income	20a	178.
	b Investment expenses	20b	
	c Other items and amounts (attach statement) STMT 6		
21 Total foreign taxes paid or accrued	21		

Analysis of Net Income (Loss)

1 Net income (loss). Combine Schedule K, lines 1 through 11. From the result, subtract the sum of Schedule K, lines 12 through 13d, and 21						1	-22,724,465.
2 Analysis by partner type:	(i) Corporate	(ii) Individual (active)	(iii) Individual (passive)	(iv) Partnership	(v) Exempt Organization	(vi) Nominee/Other	
a General partners							
b Limited partners				-22,724,465.			

Schedule L Balance Sheets per Books

Assets	Beginning of tax year		End of tax year	
	(a)	(b)	(c)	(d)
1 Cash		737,589.		1,263,708.
2a Trade notes and accounts receivable	4,049,111.		824,533.	
b Less allowance for bad debts		4,049,111.		824,533.
3 Inventories				
4 U.S. government obligations				
5 Tax-exempt securities				
6 Other current assets (attach statement)	STATEMENT 7	125,001.		168,938.
7a Loans to partners (or persons related to partners)				
b Mortgage and real estate loans				
8 Other investments (attach statement)				
9a Buildings and other depreciable assets	360,681.		360,681.	
b Less accumulated depreciation	216,398.	144,283.	336,625.	24,056.
10a Depletable assets	62,798,621.		44,148,130.	
b Less accumulated depletion	9,378,755.	53,419,866.	32,942,856.	11,205,274.
11 Land (net of any amortization)				
12a Intangible assets (amortizable only)				
b Less accumulated amortization				
13 Other assets (attach statement)	STATEMENT 8			2,936,862.
14 Total assets		58,475,850.		16,423,371.
Liabilities and Capital				
15 Accounts payable		2,322,016.		304,463.
16 Mortgages, notes, bonds payable in less than 1 year				
17 Other current liabilities (attach statement)	STATEMENT 9	636,835.		2,265,709.
18 All nonrecourse loans				
19a Loans from partners (or persons related to partners)				
b Mortgages, notes, bonds payable in 1 year or more				
20 Other liabilities (attach statement)	STATEMENT 10	712,754.		745,874.
21 Partners' capital accounts		54,804,245.		13,107,325.
22 Total liabilities and capital		58,475,850.		16,423,371.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note: The partnership may be required to file Schedule M-3. See instructions.

1 Net income (loss) per books		6 Income recorded on books this year not included on Schedule K, lines 1 through 11 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 5, 6a, 7, 8, 9a, 10, and 11, not recorded on books this year (itemize):		a Tax-exempt interest \$	
3 Guaranteed payments (other than health insurance)		7 Deductions included on Schedule K, lines 1 through 13d, and 21, not charged against book income this year (itemize):	
4 Expenses recorded on books this year not included on Schedule K, lines 1 through 13d, and 21 (itemize):		a Depreciation \$	
a Depreciation \$		8 Add lines 6 and 7	
b Travel and entertainment \$		9 Income (loss) (Analysis of Net Income (Loss), line 1). Subtract line 8 from line 5	
5 Add lines 1 through 4			

Schedule M-2 Analysis of Partners' Capital Accounts

1 Balance at beginning of year	44,632,700.	6 Distributions: a Cash	
2 Capital contributed: a Cash	4,095,000.	b Property	
b Property		7 Other decreases (itemize):	
3 Net income (loss) (see instructions)	-22,724,465.	STMT 12	46,539.
4 Other increases (itemize):		8 Add lines 6 and 7	46,539.
5 Add lines 1 through 4	26,003,235.	9 Balance at end of year. Subtract line 8 from line 5	25,956,696.

**SCHEDULE K-2
(Form 1065)**Department of the Treasury
Internal Revenue Service**Partners' Distributive Share Items - International**

▶ Attach to Form 1065.

▶ Go to www.irs.gov/Form1065 for instructions and the latest information.

OMB No. 1545-0123

2021

Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Employer identification number (EIN)

••*:—**—***5181

A Is the partnership a withholding foreign partnership?☐ Yes☒ No

If "Yes," enter your WP-EIN ▶

B Is the partnership (including the home office or any branch) a qualified derivatives dealer?☐ Yes☒ No

If "Yes," enter your QI-EIN ▶

C Check to indicate the parts of Schedule K-2 that apply.

- | | Yes | No |
|---|-----|----|
| 1 Does Part I apply? If "Yes," complete and attach Part I | 1 | X |
| 2 Does Part II apply? If "Yes," complete and attach Part II | 2 | X |
| 3 Does Part III apply? If "Yes," complete and attach Part III | 3 | X |
| 4 Does Part IV apply? If "Yes," complete and attach Part IV | 4 | X |
| 5 Does Part V apply? If "Yes," complete and attach Part V | 5 | X |
| 6 Does Part VI apply? If "Yes," complete and attach Part VI | 6 | X |

- | | Yes | No |
|---|-----|----|
| 7 Does Part VII apply? If "Yes," complete and attach Part VII | 7 | X |
| 8 Does Part VIII apply? If "Yes," complete and attach Part VIII | 8 | X |
| 9 Does Part IX apply? If "Yes," complete and attach Part IX | 9 | X |
| 10 Does Part X apply? If "Yes," complete and attach Part X | 10 | X |
| 11 Does Part XI apply? If "Yes," complete and attach Part XI | 11 | X |
| 12 Does Part XII apply? If "Yes," complete and attach Part XII | 12 | X |

Part I Partnership's Other Current Year International Information

Check box(es) for additional specified attachments. See instructions.

- ☐
1. Gain on personal property sale
-
- ☐
2. Foreign oil and gas taxes
-
- ☐
3. Splitter arrangements

- ☐
4. Foreign tax translation
-
- ☐
5. High-taxed income
-
- ☐
6. Section 267A disallowed deduction

- ☐
7. Form 8858 information
-
- ☐
8. Form 5471 information
-
- ☐
9. Other forms

- ☐
10. Partner loan transactions
-
- ☐
11. Dual consolidated loss
-
- ☐
12. Other international items

(attach description and statement)

Part II Foreign Tax Credit Limitation**Section 1 - Gross Income**

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
1 Sales							
A							
B							
C							
2 Gross income from performance of services							
A							
B							
C							
3 Gross rental real estate income							
A							
B							
C							
4 Other gross rental income							
A							
B							
C							

For Paperwork Reduction Act Notice, see the Instructions for Form 1065.

Schedule K-2 (Form 1065) 2021

Schedule K-2 (Form 1065) 2021

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—**-***5181

Part II Foreign Tax Credit Limitation (continued)

Section 1 - Gross Income (continued)

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
5 Guaranteed payments							
6 Interest income							
A ••f:s—US	178.	0.	0.	0.	0.	0.	178.
B							
C							
7 Ordinary dividends (exclude amount on line 8)							
A							
B							
C							
8 Qualified dividends							
A							
B							
C							
9 Reserved for future use							
10 Royalties and license fees							
A							
B							
C							
11 Net short-term capital gain							
A							
B							
C							
12 Net long-term capital gain							
A							
B							
C							
13 Collectibles (28%) gain							
A							
B							
C							
14 Unrecaptured section 1250 gain							
A							
B							
C							

Schedule K-2 (Form 1065) 2021

Schedule K-2 (Form 1065) 2021

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—**-***5181

Part II Foreign Tax Credit Limitation (continued)

Section 1 - Gross Income (continued)

Description STMT 13	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
15 Net section 1231 gain							
A							
B							
C							
16 Section 986(c) gain							
17 Section 987 gain							
18 Section 988 gain							
19 Section 951(a) inclusions							
A							
B							
C							
20 Other income (see instructions)							
A ••f:s—US	1,885,103.	0.	0.	0.	0.	0.	1,885,103.
B							
C							
21 Reserved for future use							
A							
B							
C							
22 Reserved for future use							
A							
B							
C							
23 Reserved for future use							
A							
B							
C							
24 Total gross income (combine lines 1 through 23) ▶	1,885,281.						1,885,281.
A ••f:s—US	1,885,281.	0.	0.	0.	0.	0.	1,885,281.
B							
C							

Schedule K-2 (Form 1065) 2021

Schedule K-2 (Form 1065) 2021

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—** - ***5181

Part II Foreign Tax Credit Limitation (continued)

Section 2 - Deductions

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
25 Expenses allocable to sales income ...							
26 Expenses allocable to gross income from performances of services							
27 Net short-term capital loss							
28 Net long-term capital loss							
29 Collectibles loss							
30 Net section 1231 loss							
31 Other losses							
32 Research & experimental (R&E) expenses							
A SIC code							
B SIC code							
C SIC code							
33 Allocable rental expenses - depreciation, depletion, and amortization							
34 Allocable rental expenses - other than depreciation, depletion, and amortization							
35 Allocable royalty and licensing expenses - depreciation, depletion, and amortization							
36 Allocable royalty and licensing expenses - other than depreciation, depletion, and amortization							
37 Depreciation not included on line 33 or 35							
38 Charitable contributions							
39 Interest expense specifically allocable under Regulations section 1.861-10(e)							
40 Other interest expense specifically allocable under Regulations section 1.861-10T							
41 Other interest expense - business							
42 Other interest expense - investment ...							
43 Other interest expense - passive activity							
44 Section 59(e)(2) expenditures, excluding R&E expenses on line 32							
45 Foreign taxes not creditable but deductible							

Schedule K-2 (Form 1065) 2021

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—**—***5181

Part II Foreign Tax Credit Limitation (continued)

Section 2 - Deductions (continued)

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
46 Section 986(c) loss							
47 Section 987 loss							
48 Section 988 loss							
49 Other allocable deductions (see instructions) STMT 14	24,609,746.						24,609,746.
50 Other apportioned share of deductions (see instructions)							
51 Reserved for future use							
52 Reserved for future use							
53 Reserved for future use							
54 Total deductions (combine lines 25 through 53)	24,609,746.						24,609,746.
55 Net income (loss) (subtract line 54 from line 24)	-22,724,465.						-22,724,465.

Part III Other Information for Preparation of Form 1116 or 1118

Section 1 - R&E Expenses Apportionment Factors

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code (country code))		
1 Gross receipts by SIC code							
A SIC code							
B SIC code							
C SIC code							
E SIC code							
E SIC code							
F SIC code							
2 Exclusive apportionment with respect to total R&E expenses entered on Part II, line 32. Enter the following.							
A R&E expense with respect to activity performed in the United States							
(i) SIC code						2A(i)	
(ii) SIC code						2A(ii)	
(iii) SIC code						2A(iii)	
B R&E expense with respect to activity performed outside the United States							
(i) SIC code						2B(i)	
(ii) SIC code						2B(ii)	
(iii) SIC code						2B(iii)	

Schedule K-2 (Form 1065) 2021

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—**—***5181

Part III Other Information for Preparation of Form 1116 or 1118 (continued)

Section 2 - Interest Expense Apportionment Factors

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code _____) (country code _____)		
1 Total average value of assets	38,059,212.						38,059,212.
2 Sections 734(b) and 743(b) adjustment to assets - average value							
3 Assets attracting directly allocable interest expense under Regulations section 1.861-10(e)							
4 Other assets attracting directly allocable interest expense under Regulations section 1.861-10T							
5 Assets excluded from apportionment formula							
6a Total assets used for apportionment (subtract the sum of lines 3, 4, and 5 from the sum of lines 1 and 2)	38,059,212.						38,059,212.
b Assets attracting business interest expense							
c Assets attracting investment interest expense							
d Assets attracting passive activity interest expense							
7 Basis in stock of 10%-owned noncontrolled foreign corporations (see attachment)							
8 Basis in stock of CFCs (see attachment)							

Section 3 - Foreign-Derived Intangible Income (FDII) Deduction Apportionment Factors

Description	(a) U.S. source	Foreign Source			(e) Sourced by partner	(f) Total
		(b) Passive category income	(c) General category income	(d) Other (category code _____) (country code _____)		
1 Foreign-derived gross receipts						
2 Cost of goods sold						
3 Partnership deductions allocable to foreign-derived gross receipts						
4 Other partnership deductions apportioned to foreign-derived gross receipts						

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Name of partnership

EIN

••*: *—**—***5181

Part III Other Information for Preparation of Form 1116 or 1118 (continued)

Section 4 - Foreign Taxes

Description	(a) Type of tax	(b) Section 951A category income		(c) Foreign branch category income		
		U.S.	Foreign	U.S.	Foreign	Partner
1 Direct (section 901 or 903) foreign taxes: <input type="checkbox"/> Paid <input type="checkbox"/> Accrued						
A						
B						
C						
D						
E						
F						
2 Reduction of taxes (total)						
A Taxes on foreign mineral income						
B Reserved for future use						
C International boycott provisions						
D Failure-to-file penalties						
E Taxes with respect to splitter arrangements						
F Taxes on foreign corporate distributions						
G Other						
3 Foreign tax redeterminations						
A						
Related tax year ►						
Date tax paid ►						
B						
Related tax year ►						
Date tax paid ►						
C						
Related tax year ►						
Date tax paid ►						
4 Reserved for future use						
5 Reserved for future use						
6 Reserved for future use						

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Name of partnership

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••*: *__** - ***5181

Part III Other Information for Preparation of Form 1116 or 1118 (continued)

Section 4 - Foreign Taxes (continued)

	(d) Passive category income			(e) General category income			(f) Other	(g) Total
	U.S.	Foreign	Partner	U.S.	Foreign	Partner	(category code)	
1								
A								
B								
C								
D								
E								
F								
2								
A								
B								
C								
D								
E								
F								
G								
3								
A								
B								
C								
4								
5								
6								

Section 5 - Other Tax Information

Description	(a) U.S. source	Foreign Source					(g) Sourced by partner	(h) Total
		(b) Section 951A category income	(c) Foreign branch category income	(d) Passive category income	(e) General category income	(f) Other (category code _____) (country code _____)		
1 Section 743(b) positive income adjustment								
2 Section 743(b) negative income adjustment								
3 Reserved for future use								
4 Reserved for future use								

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—**—***5181

Part IV Information on Partners' Section 250 Deduction With Respect to Foreign-Derived Intangible Income (FDII)**Section 1 - Information To Determine Deduction Eligible Income (DEI) and Qualified Business Asset Investment (QBAI) on Form 8993**

1	Net income (loss)	1	-22,724,465.
2a	DEI gross receipts	2a	1,885,281.
b	DEI cost of goods sold (COGS)	2b	
c	DEI properly allocated and apportioned deductions	2c	24,609,746.
3	Section 951(a) inclusions	3	
4	CFC dividends	4	
5	Financial services income	5	
6	Domestic oil and gas extraction income	6	
7	Foreign branch income	7	
8	Partnership QBAI	8	

Section 2 - Information To Determine Foreign-Derived Deduction Eligible Income on Form 8993 (see instructions)

	(a) Foreign-derived income from all sales of general property	(b) Foreign-derived income from all sales of intangible property	(c) Foreign-derived income from all services	(d) Total (add columns (a) through (c))
9	Gross receipts			
10	COGS			
11	Allocable deductions			
12	Other apportioned deductions			
			12	

Section 3 - Other Information for Preparation of Form 8993

	DEI	FDDEI	Total
13	Interest deductions		
A	A Interest expense specifically allocable under Regulations section 1.861-10(e)		
B	B Other interest expense specifically allocable under Regulations section 1.861-10T		
C	C Other interest expense		
14	Interest expense apportionment factors		
A	A Total average value of assets		
B	B Sections 734(b) and 743(b) adjustment to assets - average value		
C	C Assets attracting directly allocable interest expense under Regulations section 1.861-10(e)		
D	D Other assets attracting directly allocable interest expense under Regulations section 1.861-10T		
E	E Assets excluded from apportionment formula		
F	F Total assets used for apportionment (the sum of lines 14C, 14D, and 14E subtracted from the sum of lines 14A and 14B) ...		
15	R&E expenses apportionment factors		
	Gross receipts by SIC code		
A	A SIC code		
B	B SIC code		
C	C SIC code		
16	R&E expenses by SIC code		
A	A SIC code	16A	
B	B SIC code	16B	
C	C SIC code	16C	

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—** - ***5181

Part VIII Partnership's Interest in Foreign Corporation Income (Section 960)

- A** Enter EIN or reference ID number of controlled foreign corporation _____ **B** Separate category (enter code- see instructions) _____
- C** If PAS was entered on line B, enter the applicable grouping under Regulations section 1.904-4(c). See instructions _____
- D** Check the box and attach a statement if there is more than one source country for a line. See instructions _____
- E** If U.S. source, check the box and complete a separate Part VIII _____
- F** If FORI or FOGEI, check the box and attach a separate Part VIII _____

Enter amounts in functional currency of the foreign corporation (unless otherwise noted).	(i) Country code	(ii) Partnership's share of net income	(iii) Partnership's share of average asset value	(iv) Reserved for future use
1 Subpart F income groups				
a Dividends, interest, rents, royalties, and annuities (total) _____				
(1) Unit _____				
(2) Unit _____				
b Net gain from certain property transactions (total) _____				
(1) Unit _____				
(2) Unit _____				
c Net gain from commodities transactions (total) _____				
(1) Unit _____				
(2) Unit _____				
d Net foreign currency gain (total) _____				
(1) Unit _____				
(2) Unit _____				
e Income equivalent to interest (total) _____				
(1) Unit _____				
(2) Unit _____				
f Foreign base company sales income (total) _____				
(1) Unit _____				
(2) Unit _____				
g Foreign base company services income (total) _____				
(1) Unit _____				
(2) Unit _____				
h Full inclusion foreign base company income (total) _____				
(1) Unit _____				
(2) Unit _____				
i Insurance income (total) _____				
(1) Unit _____				
(2) Unit _____				
j International boycott income (total) _____				
k Bribes, kickbacks, and other payments (total) _____				
l Section 901(j) (total) _____				

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—**-***5181

Part VIII Partnership's Interest in Foreign Corporation Income (Section 960) (continued)

Enter amounts in functional currency of the foreign corporation (unless otherwise noted).	(i) Country code	(ii) Partnership's share of net income	(iii) Partnership's share of average asset value	(iv) Reserved for future use
2 Recaptured subpart F income				
3 Tested income group (total)				
(1) Unit				
(2) Unit				
4 Residual income group (total)				
(1) Unit				
(2) Unit				
5 Total				

Part IX Partners' Information for Base Erosion and Anti-Abuse Tax (Section 59A)**Section 1 - Applicable Taxpayer** (see instructions)

Description	(a) Total	(b) Total ECI gross receipts	(c) Total non-ECI gross receipts
1 Gross receipts for section 59A(e)	2,024,741.	2,024,741.	
2 Gross receipts for the first preceding year	433,751.	433,751.	
3 Gross receipts for the second preceding year	231,967.	231,967.	
4 Gross receipts for the third preceding year			
5 Amounts included in the denominator of the base erosion percentage as described in Regulations section 1.59A-2(e)(3)	5,882,369.		

Section 2 - Base Erosion Payments and Base Erosion Tax Benefits (see instructions)

Description	(a) Total	(b) Total base erosion payments	(c) Total base erosion tax benefits
6 Reserved for future use			
7 Reserved for future use			
8 Purchase or creations of property rights for intangibles (patents, trademarks, etc.)			
9 Rents, royalties, and license fees			
10 a Compensation/consideration paid for services not excepted by section 59A(d)(5)			
b Compensation/consideration paid for services excepted by section 59A(d)(5)			
11 Interest expense			
12 Payments for the purchase of tangible personal property			
13 Premiums and/or other considerations paid or accrued for insurance and reinsurance as covered by sections 59A(d)(3) and 59A(c)(2)(A)(iii)			
14 a Nonqualified derivative payments			
b Qualified derivative payments excepted by section 59A(h)			
15 Payments reducing gross receipts made to surrogate foreign corporation			
16 Other payments-specify ▶			
17 Base erosion tax benefits related to payments reported on lines 6 through 16, on which tax is imposed by section 871 or 881, with respect to which tax has been withheld under section 1441 or 1442 at the 30% (0.30) statutory withholding tax rate			

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Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

EIN

••*: *—**—***5181

Part IX Partners' Information for Base Erosion and Anti-Abuse Tax (Section 59A) (continued)

Section 2 - Base Erosion Payments and Base Erosion Tax Benefits (see instructions) (continued)

	(a) Total	(b) Total base erosion payments	(c) Total base erosion tax benefits
18 Portion of base erosion tax benefits reported on lines 6 through 16, on which tax is imposed by section 871 or 881, with respect to which tax has been withheld under section 1441 or 1442 at reduced withholding rate pursuant to income tax treaty. Multiply ratio of percentage withheld divided by 30% (0.30) times tax benefit. See instructions			
19 Total base erosion tax benefits (subtract the sum of lines 17 and 18 from the sum of lines 8 through 16)			
20 Reserved for future use			
21 Reserved for future use			
22 Reserved for future use			

Part X Foreign Partners' Character and Source of Income and Deductions

Section 1 - Gross Income

Description	(a) Total	(b) Partner determination	Partnership Determination				
			ECI		Non-ECI		
			(c) U.S. source	(d) Foreign source	(e) U.S. source (FDAP)	(f) U.S. source (other)	(g) Foreign source
1 Ordinary business income (gross)							
2 Gross rental real estate income							
3 Other gross rental income							
4 Guaranteed payments for services ...							
5 Guaranteed payments for use of capital							
6 Interest income							
7 Dividends							
8 Dividend equivalents							
9 Royalties and license fees							
10 Net short-term capital gain							
11 Net long-term capital gain							
12 Collectibles (28%) gain							
13 Unrecaptured section 1250 gain							
14 Net section 1231 gain							
15 Reserved for future use							
16 Reserved for future use							
17 Reserved for future use							
18 Reserved for future use							
19 Reserved for future use							
20 Other income (loss) not included on lines 1 through 19							
21 Gross income (sum of lines 1 through 20)							

**SCHEDULE B-1
(Form 1065)**

(Rev. August 2019)
Department of the Treasury
Internal Revenue Service

**Information on Partners Owning 50% or
More of the Partnership**

▶ Attach to Form 1065.

▶ Go to www.irs.gov/Form1065 for the latest information.

OMB No. 1545-0123

Name of partnership

Employer identification number

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••*:—**—***5181

Part I Entities Owning 50% or More of the Partnership (Form 1065, Schedule B, Question 2a (Question 3a for 2009 through 2017))

Complete columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, tax-exempt organization, or any foreign government that owns, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership (see instructions).

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital
••f:s—AB EAGLE HOLDINGS, LLC	••f:s—**—***412	••f:s—PARTNERSHIP	••f:s—UNITED STATES	88.87

Part II Individuals or Estates Owning 50% or More of the Partnership (Form 1065, Schedule B, Question 2b (Question 3b for 2009 through 2017))

Complete columns (i) through (iv) below for any individual or estate that owns, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership (see instructions).

(i) Name of Individual or Estate	(ii) Identifying Number (if any)	(iii) Country of Citizenship (see instructions)	(iv) Maximum Percentage Owned in Profit, Loss, or Capital

LHA For Paperwork Reduction Act Notice, see the Instructions for Form 1065.

Schedule B-1 (Form 1065) (Rev. 8-2019)

**SCHEDULE C
(Form 1065)**

(Rev. December 2014)
Department of the Treasury
Internal Revenue Service

Additional Information for Schedule M-3 Filers

▶ **Attach to Form 1065. See separate instructions.**
▶ **Information about Schedule C (Form 1065) and its instructions is at www.irs.gov/form1065.**

OMB No. 1545-0123

Name of partnership

Employer identification number

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••*: *—**-***5181

	Yes	No
1 At any time during the tax year, were there any transfers between the partnership and its partners subject to the disclosure requirements of Regulations section 1.707-8?		X
2 Does any amount reported on Schedule M-3, Part II, lines 7 or 8, column (d), reflect allocations to this partnership from another partnership of income, gain, loss, deduction, or credit that are disproportionate to this partnership's share of capital in that partnership or its ratio for sharing other items of that partnership?		X
3 At any time during the tax year, did the partnership sell, exchange, or transfer any interest in an intangible asset to a related person as defined in sections 267(b) and 707(b)(1)?		X
4 At any time during the tax year, did the partnership acquire any interest in an intangible asset from a related person as defined in sections 267(b) and 707(b)(1)?		X
5 At any time during the tax year, did the partnership make any change in accounting principle for financial accounting purposes? See instructions for a definition of change in accounting principle		X
6 At any time during the tax year, did the partnership make any change in a method of accounting for U.S. income tax purposes?		X

LHA For Paperwork Reduction Act Notice, see the Instructions for Form 1065.

Schedule C (Form 1065) (Rev. 12-2014)

SCHEDULE M-3

(Form 1065)

(Rev. December 2021)
Department of the Treasury
Internal Revenue Service**Net Income (Loss) Reconciliation
for Certain Partnerships**

▶ Attach to Form 1065.

▶ Go to www.irs.gov/Form1065 for instructions and the latest information.

OMB No. 1545-0123

Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Employer identification number

••*:—**—***5181

This Schedule M-3 is being filed because (check all that apply):

- A** ☒ The amount of the partnership's total assets at the end of the tax year is equal to \$10 million or more.
- B** ☒ The amount of the partnership's adjusted total assets for the tax year is equal to \$10 million or more. If box B is checked, enter the amount of adjusted total assets for the tax year 39,194,375.
- C** ☐ The amount of total receipts for the tax year is equal to \$35 million or more. If box C is checked, enter the total receipts for the tax year _____.
- D** ☒ An entity that is a reportable entity partner with respect to the partnership owns or is deemed to own an interest of 50% or more in the partnership's capital, profit, or loss on any day during the tax year of the partnership.

Name of Reportable Entity Partner	Identifying Number	Maximum Percentage Owned or Deemed Owned
••f:s—AB ENERGY HOLDINGS LLC	••f:s—**—***4128	88.8727%

E ☐ Voluntary filer.**Part I Financial Information and Net Income (Loss) Reconciliation****1a** Did the partnership file SEC Form 10-K for its income statement period ending with or within this tax year?

- ☐ **Yes.** Skip lines 1b and 1c and complete lines 2 through 11 with respect to that SEC Form 10-K.
- ☒ **No.** Go to line 1b. See instructions if multiple non-tax-basis income statements are prepared.

b Did the partnership prepare a certified audited non-tax-basis income statement for that period?

- ☒ **Yes.** Skip line 1c and complete lines 2 through 11 with respect to that income statement.
- ☐ **No.** Go to line 1c.

c Did the partnership prepare a non-tax-basis income statement for that period?

- ☐ **Yes.** Complete lines 2 through 11 with respect to that income statement.
- ☐ **No.** Skip lines 2 through 3b and enter the partnership's net income (loss) per its books and records on line 4a.

2 Enter the income statement period: Beginning 01/01/2021 Ending 12/31/2021**3a** Has the partnership's income statement been restated for the income statement period on line 2?

- ☐ **Yes.** (If "Yes," attach a statement and the amount of each item restated.)
- ☒ **No.** —X

b Has the partnership's income statement been restated for any of the 5 income statement periods immediately preceding the period on line 2?

- ☐ **Yes.** (If "Yes," attach a statement and the amount of each item restated.)
- ☒ **No.** —X

4a Worldwide consolidated net income (loss) from income statement source identified on Part I, line 1	4a	-45,791,920.
b Indicate accounting standard used for line 4a. See instructions.		
1 <input checked="" type="checkbox"/> GAAP 2 <input type="checkbox"/> IFRS 3 <input type="checkbox"/> Section 704(b)		
4 <input type="checkbox"/> Tax-basis 5 <input type="checkbox"/> Other (specify) ▶ _____		
5a Net income from nonincludible foreign entities (attach statement)	5a	()
b Net loss from nonincludible foreign entities (attach statement and enter as a positive amount)	5b	
6a Net income from nonincludible U.S. entities (attach statement)	6a	()
b Net loss from nonincludible U.S. entities (attach statement and enter as a positive amount)	6b	
7a Net income (loss) of other foreign disregarded entities (attach statement)	7a	
b Net income (loss) of other U.S. disregarded entities (attach statement)	7b	
8 Adjustment to eliminations of transactions between includible entities and nonincludible entities (attach stmt.)	8	
9 Adjustment to reconcile income statement period to tax year (attach statement)	9	
10 Other adjustments to reconcile to amount on line 11 (attach statement)	10	
11 Net income (loss) per income statement of the partnership. Combine lines 4a through 10	11	-45,791,920.

Note: Part I, line 11, must equal Part II, line 26, column (a); or Form 1065, Schedule M-1, line 1. See instructions.**12** Enter the total amount (not just the partnership's share) of the assets and liabilities of all entities included or removed on the following lines.

	Total Assets	Total Liabilities
a Included on Part I, line 4	16,423,371.	3,316,046.
b Removed on Part I, line 5		
c Removed on Part I, line 6		
d Included on Part I, line 7		

For Paperwork Reduction Act Notice, see the instructions for your return.

Schedule M-3 (Form 1065) (Rev. 12-2021)

Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Employer identification number

••*: *—**_***5181

Part II Reconciliation of Net Income (Loss) per Income Statement of Partnership With Income (Loss) per Return

Income (Loss) Items	(a) Income (Loss) per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Income (Loss) per Tax Return
Attach statements for lines 1 through 10.				
1 Income (loss) from equity method foreign corporations				
2 Gross foreign dividends not previously taxed				
3 Subpart F, QEF, and similar income inclusions				
4 Gross foreign distributions previously taxed				
5 Income (loss) from equity method U.S. corporations				
6 U.S. dividends				
7 Income (loss) from U.S. partnerships				
8 Income (loss) from foreign partnerships				
9 Income (loss) from other pass- through entities				
10 Items relating to reportable transactions				
11 Interest income (see instructions)	178.			178.
12 Total accrual to cash adjustment				
13 Hedging transactions				
14 Mark-to-market income (loss)				
15 Cost of goods sold (see instructions)	()			()
16 Sale versus lease (for sellers and/or lessors)				
17 Section 481(a) adjustments				
18 Unearned/deferred revenue				
19 Income recognition from long-term contracts				
20 Original issue discount and other imputed interest				
21a Income statement gain/loss on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities				
b Gross capital gains from Schedule D, excluding amounts from pass-through entities				
c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses				
d Net gain/loss reported on Form 4797, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses ...				
e Abandonment losses				
f Worthless stock losses (attach statement)				
g Other gain/loss on disposition of assets other than inventory Other income (loss) items with differences (attach statement)				
22 Total income (loss) items. Combine lines 1 through 22	178.			178.
24 Total expense/deduction items. (From Part III, line 31) (see instructions)	-23,714,495.	23,067,455.		-647,040.
25 Other items with no differences STMT 15	-22,077,603.			-22,077,603.
26 Reconciliation totals. Combine lines 23 through 25	-45,791,920.	23,067,455.		-22,724,465.

Note: Line 26, column (a), must equal Part I, line 11, and column (d) must equal Form 1065, Analysis of Net Income (Loss), line 1.

Schedule M-3 (Form 1065) (Rev. 12-2021)

Name of partnership

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Employer identification number

••*: *—**—***5181

Part III Reconciliation of Net Income (Loss) per Income Statement of Partnership With Income (Loss) per Return - Expense/Deduction Items

Expense/Deduction Items	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return
1 State and local current income tax expense				
2 State and local deferred income tax expense				
3 Foreign current income tax expense (other than foreign withholding taxes)				
4 Foreign deferred income tax expense				
5 Equity-based compensation				
6 Meals and entertainment				
7 Fines and penalties				
8 Judgments, damages, awards, and similar costs				
9 Guaranteed payments				
10 Pension and profit-sharing				
11 Other post-retirement benefits				
12 Deferred compensation				
13 Charitable contribution of cash and tangible property				
14 Charitable contribution of intangible property				
15 Organizational expenses as per Regulations section 1.709-2(a)				
16 Syndication expenses as per Regulations section 1.709-2(b) ..				
17 Current year acquisition/reorganization investment banking fees				
18 Current year acquisition/reorganization legal and accounting fees				
19 Amortization/impairment of goodwill				
20 Amortization of acquisition, reorganization, and start-up costs				
21 Other amortization or impairment write-offs STMT 17	19,344,335.	-18,847,870.		496,465.
22 Reserved for future use				
23a Depletion - oil & gas	4,219,766.	-4,219,766.		
b Depletion - other than oil & gas				
24 Intangible drilling and development costs (IDC)		-65,337.		-65,337.
25 Depreciation	120,227.	95,685.		215,912.
26 Bad debt expense				
27 Interest expense (see instructions)				
28 Purchase versus lease (for purchasers and/or lessees)				
29 Research and development costs				
30 Other expense/deduction items with differences (attach statement) STMT 18	30,167.	-30,167.		
31 Total expense/deduction items. Combine lines 1 through 30. Enter here and on Part II, line 24, reporting positive amounts as negative and negative amounts as positive	23,714,495.	-23,067,455.		647,040.

Schedule M-3 (Form 1065) (Rev. 12-2021)

Schedule of Mineral Interest Properties - Summary

●●f:s—WORKING INTEREST

Identifying Number	●●*: *—**—***5181	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production
Name		No letter - Working Interest, R - Royalty, N - Non Oil and Gas
●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC		

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
1	●●f:s—BIG CREEK PARK# 1	●●f:s—OIL				10,455.							-10,455.
2	●●f:s—BIG CREEK PARK #2	●●f:s—OIL	122.		329.	14,895.							-8,102.
3	●●f:s—ETHEL RIPTOE #1H	●●f:s—OIL	487.		36.	8,532.						243.	-8,324.
4	●●f:s—ETHEL RIPTOE RE	●●f:s—OIL											
5	●●f:s—FLAG TAIL UNIT 1H	●●f:s—OIL				8,492.							-8,492.
6	●●f:s—HARRIS UNITS #1	●●f:s—OIL				6,124.							-6,124.
7	●●f:s—HARRIS UNITS #2	●●f:s—OIL				5,294.							-5,294.
8	●●f:s—HICKS UNIT	●●f:s—OIL	837.		323.	17,309.						9.	-10,804.
9	●●f:s—KELLY'S HEROES WB UN	●●f:s—OIL	141,181.		8,248.	16,885.						18,780.	100,268.
10	●●f:s—LANANA BAYOU	●●f:s—OIL											
11	●●f:s—LAUDERDALE SWD	●●f:s—OIL				8,562.							-8,562.
TOTALS			1,885,084.		10,253.	754,998.	-65,337.		215,912.			935,461.	33,797.

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
1	●●f:s—BIG CREEK PARK# 1				1.000000								
2	●●f:s—BIG CREEK PARK #2	1,068.		0.40	1.000000						-8,102.		
3	●●f:s—ETHEL RIPTOE #1H	73.		0.09	1.000000						-8,324.	243.	
4	●●f:s—ETHEL RIPTOE RE				1.000000				23,772.				
5	●●f:s—FLAG TAIL UNIT 1H				1.000000								
6	●●f:s—HARRIS UNITS #1				1.000000								
7	●●f:s—HARRIS UNITS #2				1.000000								
8	●●f:s—HICKS UNIT	1,026.		0.43	1.000000						-10,804.	9.	
9	●●f:s—KELLY'S HEROES WB UN	21,627.	21,627.	14.17	1.000000	21,627.			388,658.		78,641.	18,780.	
10	●●f:s—LANANA BAYOU				1.000000				62,506.				
11	●●f:s—LAUDERDALE SWD				1.000000								
TOTALS		282,764.	68,166.	256.72		68,166.	24,489.	17,751,403.	-6,534.	-10,131.	935,461.	-289,822.	

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
1	●●f:s—BIG CREEK PARK# 1												
2	●●f:s—BIG CREEK PARK #2		146.										15,224.
3	●●f:s—ETHEL RIPTOE #1H	56.	33.	23.				0.59					8,811.
4	●●f:s—ETHEL RIPTOE RE												
5	●●f:s—FLAG TAIL UNIT 1H				9,876.		9,876.						
6	●●f:s—HARRIS UNITS #1				18,750.		18,750.						
7	●●f:s—HARRIS UNITS #2				18,750.		18,750.						
8	●●f:s—HICKS UNIT	95.	157.					1.00					17,641.
9	●●f:s—KELLY'S HEROES WB UN	240,430.	5,172.	235,258.	22,379.	22,379.		0.02		21,627.	22,379.		43,913.
10	●●f:s—LANANA BAYOU												
11	●●f:s—LAUDERDALE SWD												
TOTALS		1,396,555.	93,703.	1,303,060.	685,824.	236,516.	449,308.		24,489.	68,166.	283,055.	-63,331.	2,116,871.

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

-63,331.

Less 65% of Net Income for Excess IDC Calculation

0.

Excess Intangible Drilling Cost Preference

0.

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number ••*:—**—***5181
Name

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production

No letter - Working Interest,
R - Royalty, N - Non Oil and Gas

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
12	••f:s—LENZ-THEISS	••f:s—OIL											
13	••f:s—LICK CREEK-UNIT	••f:s—OIL											
14	••f:s—MARTIN CREEK	••f:s—OIL											
15	••f:s—MAYFAIR 1H	••f:s—OIL											
16	••f:s—MAYFAIR 2H	••f:s—OIL											
17	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	1,211,392.		264.	329,126.	-25,852.		124,214.			767,083.	24,557.
18	••f:s—POWELL UNIT	••f:s—OIL	488,851.		461.	276,680.	-44,516.		91,698.			145,241.	19,287.
19	••f:s—RIDE LONESOME #1H	••f:s—OIL	964.		573.	6,675.						3,979.	6,737.
20	••f:s—THOMAS RANCH #1H	••f:s—OIL	250.		19.	2,358.						126.	-2,253.
21	••f:s—WEISS UNIT 1	••f:s—OIL				32,480.							-32,480.
22	••f:s—BACU	••f:s—OIL											
TOTALS			1,885,084.		10,253.	754,998.	-65,337.		215,912.			935,461.	33,797.

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
12	••f:s—LENZ-THEISS				1.000000								
13	••f:s—LICK CREEK-UNIT				1.000000				159,370.				
14	••f:s—MARTIN CREEK				1.000000				23,989.				
15	••f:s—MAYFAIR 1H				1.000000				43,371.				
16	••f:s—MAYFAIR 2H				1.000000				17,716.				
17	••f:s—MOSS CREEK UNIT WL 1H	182,909.	24,557.	178.56	1.000000	24,557.	5,838.		8,299,183.	-2,585.	-23,267.	767,083.	-68,050.
18	••f:s—POWELL UNIT	73,328.	19,287.	61.91	1.000000	19,287.	17,532.		8,612,520.	-4,452.	-40,064.	145,241.	-221,772.
19	••f:s—RIDE LONESOME #1H	2,695.	2,695.	1.10	1.000000	2,695.	1,119.				4,042.	3,979.	
20	••f:s—THOMAS RANCH #1H	38.		0.05	1.000000						-2,253.	126.	
21	••f:s—WEISS UNIT 1				1.000000								
22	••f:s—BACU				1.000000								
TOTALS		282,764.	68,166.	256.72		68,166.	24,489.	17,751,403.	-6,534.	-10,131.	935,461.	-289,822.	

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
12	••f:s—LENZ-THEISS				8,112.		8,112.						
13	••f:s—LICK CREEK-UNIT												
14	••f:s—MARTIN CREEK												
15	••f:s—MAYFAIR 1H												
16	••f:s—MAYFAIR 2H												
17	••f:s—MOSS CREEK UNIT WL 1H	766,087.	65,176.	700,911.	107,534.	38,910.	68,624.	0.09	5,838.	24,557.	63,467.	-23,267.	1,286,152.
18	••f:s—POWELL UNIT	383,440.	22,597.	360,843.	449,376.	151,888.	297,488.	0.06	17,532.	19,287.	171,175.	-40,064.	731,400.
19	••f:s—RIDE LONESOME #1H	6,360.	402.	5,958.	40,320.	22,612.	17,708.	0.06	1,119.	2,695.	25,307.		11,227.
20	••f:s—THOMAS RANCH #1H	87.	20.	67.	727.	727.		0.23			727.		2,503.
21	••f:s—WEISS UNIT 1												
22	••f:s—BACU												
TOTALS		1,396,555.	93,703.	1,303,060.	685,824.	236,516.	449,308.		24,489.	68,166.	283,055.	-63,331.	2,116,871.

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

-63,331.

Less 65% of Net Income for Excess IDC Calculation

0.

Excess Intangible Drilling Cost Preference

0.

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number ••*: *—**—***5181	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production
Name	No letter - Working Interest, R - Royalty, N - Non Oil and Gas
••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
23	••f:s—CARR WALKER	••f:s—OIL											
24	••f:s—DEJA VU REDO	••f:s—OIL											
25	••f:s—HASINAI - CHIRENO AD	••f:s—OIL											
26	••f:s—HESANI/NACOGDOCHES	••f:s—OIL											
27	••f:s—LAKE SOMERVILLE	••f:s—OIL											
28	••f:s—WEISS	••f:s—OIL											
29	••f:s—WHITE SPOT	••f:s—OIL											
30	••f:s—PLOEGER UNIT	••f:s—OIL					1,413.						-1,413.
31	••f:s—POLYSOT CREEK	••f:s—OIL					3,618.						-3,618.
32	••f:s—LAUDERDALE 14AH	••f:s—OIL				11,131.							-11,131.
33	••f:s—EAGLE VALLEY ENERGY PARTNERS	••f:s—OIL											
TOTALS			1,885,084.		10,253.	754,998.	-65,337.		215,912.			935,461.	33,797.

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
23	••f:s—CARR WALKER				1.000000								
24	••f:s—DEJA VU REDO				1.000000								
25	••f:s—HASINAI - CHIRENO AD				1.000000								
26	••f:s—HESANI/NACOGDOCHES				1.000000								
27	••f:s—LAKE SOMERVILLE				1.000000				1,043.				
28	••f:s—WEISS				1.000000								
29	••f:s—WHITE SPOT				1.000000								
30	••f:s—PLOEGER UNIT				1.000000				28,838.	141.			
31	••f:s—POLYSOT CREEK				1.000000				43,753.	362.			
32	••f:s—LAUDERDALE 14AH				1.000000								
33	••f:s—EAGLE VALLEY ENERGY PARTNERS				1.000000								
TOTALS		282,764.	68,166.	256,72		68,166.	24,489.	17,751,403.	-6,534.	-10,131.	935,461.	-289,822.	

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
23	••f:s—CARR WALKER												
24	••f:s—DEJA VU REDO												
25	••f:s—HASINAI - CHIRENO AD												
26	••f:s—HESANI/NACOGDOCHES												
27	••f:s—LAKE SOMERVILLE												
28	••f:s—WEISS												
29	••f:s—WHITE SPOT												
30	••f:s—PLOEGER UNIT												
31	••f:s—POLYSOT CREEK												
32	••f:s—LAUDERDALE 14AH				10,000.		10,000.						
33	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS		1,396,555.	93,703.	1,303,060.	685,824.	236,516.	449,308.		24,489.	68,166.	283,055.	-63,331.	2,116,871.

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

-63,331.

Less 65% of Net Income for Excess IDC Calculation

0.

Excess Intangible Drilling Cost Preference

0.

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number ••*: *—**—***5181
Name

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production

No letter - Working Interest,
R - Royalty, N - Non Oil and Gas

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
34	••f:s—BOYZ UNIT	••f:s—OIL											
TOTALS			1,885,084.		10,253.	754,998.	-65,337.		215,912.			935,461.	33,797.

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
34	••f : s—BOYZ UNIT				1,000000				46,684.				
TOTALS		282,764.	68,166.	256.72		68,166.	24,489.	17,751,403.	-6,534.	-10,131.	935,461.	-289,822.	

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
34	••f:s—BOYZ UNIT												
TOTALS		1,396,555.	93,703.	1,303,060.	685,824.	236,516.	449,308.		24,489.	68,166.	283,055.	-63,331.	2,116,871.

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

-63,331.

Less 65% of Net Income for Excess IDC Calculation

0.

Excess Intangible Drilling Cost Preference

0.

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number ••*: *—**—***5181
Name

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production

No letter - Working Interest,
R - Royalty, N - Non Oil and Gas

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
35	••f:s—HARRIS UNITS #1	••f:s—OIL											
36	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL											
37	••f:s—POWELL UNIT	••f:s—OIL											
38	••f:s—BACU	••f:s—OIL											
••f:s—39	••f:s—CARR WALKER	••f:s—OIL											
••f:s—40	••f:s—DEJA VU REDO	••f:s—OIL											
••f:s—41	••f:s—HASINAI - CHIRENO AD	••f:s—OIL											
••f:s—42	••f:s—HESANI/NACOGDOCHES	••f:s—OIL											
43	••f:s—LAKE SOMERVILLE	••f:s—OIL											
••f:s—44	••f:s—WEISS	••f:s—OIL											
45	••f:s—WHITE SPOT	••f:s—OIL											
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
35	••f:s—HARRIS UNITS #1				1.000000								
36	••f:s—MOSS CREEK UNIT WL 1H				1.000000								
37	••f:s—POWELL UNIT				1.000000								
38	••f:s—BACU				1.000000								
••f:s—39	••f:s—CARR WALKER				1.000000								
••f:s—40	••f:s—DEJA VU REDO				1.000000								
••f:s—41	••f:s—HASINAI - CHIRENO AD				1.000000								
••f:s—42	••f:s—HESANI/NACOGDOCHES				1.000000								
43	••f:s—LAKE SOMERVILLE				1.000000								
••f:s—44	••f:s—WEISS				1.000000								
45	••f:s—WHITE SPOT				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
35	••f:s—HARRIS UNITS #1				34.		34.						
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT				525,198.		525,198.						
38	••f:s—BACU				2,031,988.		2,031,988.						
••f:s—39	••f:s—CARR WALKER				1,306,544.		1,306,544.						
••f:s—40	••f:s—DEJA VU REDO				4,032,623.		4,032,623.						
••f:s—41	••f:s—HASINAI - CHIRENO AD				1,589,856.		1,589,856.						
••f:s—42	••f:s—HESANI/NACOGDOCHES				2,936,906.		2,936,906.						
43	••f:s—LAKE SOMERVILLE				6,403,140.		6,403,140.						
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT				4,060,092.		4,060,092.						
TOTALS					13,685,231.		13,685,231.						

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

- 63,331.

0.

0.

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number ••*: *—**—***5181
Name

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production

No letter - Working Interest,
R -Royalty, N - Non Oil and Gas

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
46	••f:s—EAGLE VALLEY ENERGY PARTNERS	Oil											
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
46	••f:s—EAGLE VALLEY ENERGY PARTNERS				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
46	••f:s—EAGLE VALLEY ENERGY PARTNERS				664,779.		664,779.						
TOTALS					13,685,231.		13,685,231.						

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

- 63,331.

0.

0.

Form **4562**Department of the Treasury
Internal Revenue Service (99)

Name(s) shown on return

Depreciation and Amortization
(Including Information on Listed Property)

••f:s—OTHER 1

OMB No. 1545-0172

2021Attachment
Sequence No. **179**

▶ Attach to your tax return.

▶ Go to www.irs.gov/Form4562 for instructions and the latest information.

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••*:—**—***5181

Part I Election To Expense Certain Property Under Section 179 Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1
2	Total cost of section 179 property placed in service (see instructions)	2
3	Threshold cost of section 179 property before reduction in limitation	3
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5
6	(a) Description of property	(b) Cost (business use only)
		(c) Elected cost
7	Listed property. Enter the amount from line 29	7
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8
9	Tentative deduction. Enter the smaller of line 5 or line 8	9
10	Carryover of disallowed deduction from line 13 of your 2020 Form 4562	10
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5	11
12	Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11	12
13	Carryover of disallowed deduction to 2022. Add lines 9 and 10, less line 12	13

Note: Don't use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Don't include listed property.)

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year	14
15	Property subject to section 168(f)(1) election	15
16	Other depreciation (including ACRS)	16

Part III MACRS Depreciation (Don't include listed property. See instructions.)**Section A**

17	MACRS deductions for assets placed in service in tax years beginning before 2021	17
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here	

Section B - Assets Placed in Service During 2021 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only - see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental property	/		27.5 yrs.	MM	S/L	
	/		27.5 yrs.	MM	S/L	
i Nonresidential real property	/		39 yrs.	MM	S/L	
	/			MM	S/L	

Section C - Assets Placed in Service During 2021 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 30-year	/		30 yrs.	MM	S/L	
d 40-year	/		40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations - see instr.	22
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23

Form 4562 (2021)

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••*:—**—***5161 Page 2

Part V Listed Property (Include automobiles, certain other vehicles, certain aircraft, and property used for entertainment, recreation, or amusement.)**Note:** For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.**Section A - Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)****24a** Do you have evidence to support the business/investment use claimed? ☐ Yes ☐ No **24b** If "Yes," is the evidence written? ☐ Yes ☐ No

(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction	(i) Elected section 179 cost
--	-------------------------------------	--	-------------------------------	--	---------------------------	------------------------------	----------------------------------	---------------------------------------

25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use**25****26** Property used more than 50% in a qualified business use:

	:	:	%					
	:	:	%					
	:	:	%					

27 Property used 50% or less in a qualified business use:

	:	:	%			S/L -		
	:	:	%			S/L -		
	:	:	%			S/L -		

28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1**28****29** Add amounts in column (i), line 26. Enter here and on line 7, page 1**29****Section B - Information on Use of Vehicles**

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle	(b) Vehicle	(c) Vehicle	(d) Vehicle	(e) Vehicle	(f) Vehicle
30 Total business/investment miles driven during the year (don't include commuting miles)						
31 Total commuting miles driven during the year						
32 Total other personal (noncommuting) miles driven						
33 Total miles driven during the year. Add lines 30 through 32						
34 Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No
35 Was the vehicle used primarily by a more than 5% owner or related person?						
36 Is another vehicle available for personal use?						

Section C - Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who aren't more than 5% owners or related persons.

37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes	No
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners		
39 Do you treat all use of vehicles by employees as personal use?		
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		
41 Do you meet the requirements concerning qualified automobile demonstration use?		

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," don't complete Section B for the covered vehicles.**Part VI Amortization**

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
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42 Amortization of costs that begins during your 2021 tax year:

	:	:			
	:	:			

43 Amortization of costs that began before your 2021 tax year**43**

496,465.

44 Total. Add amounts in column (f). See the instructions for where to report**44**

496,465.

Form **4562**Department of the Treasury
Internal Revenue Service (99)

Name(s) shown on return

Depreciation and Amortization
(Including Information on Listed Property)

••f:s—DEPL— 1

▶ Attach to your tax return.

▶ Go to www.irs.gov/Form4562 for instructions and the latest information.

OMB No. 1545-0172

2021Attachment
Sequence No. **179**

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••f:s—WORKING INTEREST

••*:—**—***5181

Part I Election To Expense Certain Property Under Section 179 Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount (see instructions)	1	
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation	3	
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6	(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8	9	
10	Carryover of disallowed deduction from line 13 of your 2020 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5	11	
12	Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11	12	
13	Carryover of disallowed deduction to 2022. Add lines 9 and 10, less line 12	13	

Note: Don't use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Don't include listed property.)

14	Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year	14	215,912.
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Don't include listed property. See instructions.)**Section A**

17	MACRS deductions for assets placed in service in tax years beginning before 2021	17	
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here		

Section B - Assets Placed in Service During 2021 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only - see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental property	/		27.5 yrs.	MM	S/L	
i Nonresidential real property	/		27.5 yrs.	MM	S/L	
	/		39 yrs.	MM	S/L	
	/			MM	S/L	

Section C - Assets Placed in Service During 2021 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 30-year	/		30 yrs.	MM	S/L	
d 40-year	/		40 yrs.	MM	S/L	

Part IV Summary (See instructions.)

21	Listed property. Enter amount from line 28	21	
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations - see instr.	22	215,912.
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

Form 4562 (2021)

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••*:—**—***5181 Page 2

Part V Listed Property (Include automobiles, certain other vehicles, certain aircraft, and property used for entertainment, recreation, or amusement.)**Note:** For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.**Section A - Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)****24a** Do you have evidence to support the business/investment use claimed? ☐ Yes ☐ No **24b** If "Yes," is the evidence written? ☐ Yes ☐ No

(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/ Convention	(h) Depreciation deduction	(i) Elected section 179 cost
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25 Special depreciation allowance for qualified listed property placed in service during the tax year and used more than 50% in a qualified business use**25****26** Property used more than 50% in a qualified business use:

	:	:	%					
	:	:	%					
	:	:	%					

27 Property used 50% or less in a qualified business use:

	:	:	%			S/L -		
	:	:	%			S/L -		
	:	:	%			S/L -		

28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1**28****29** Add amounts in column (i), line 26. Enter here and on line 7, page 1**29****Section B - Information on Use of Vehicles**

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle	(b) Vehicle	(c) Vehicle	(d) Vehicle	(e) Vehicle	(f) Vehicle
30 Total business/investment miles driven during the year (don't include commuting miles)						
31 Total commuting miles driven during the year						
32 Total other personal (noncommuting) miles driven						
33 Total miles driven during the year. Add lines 30 through 32						
34 Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No
35 Was the vehicle used primarily by a more than 5% owner or related person?						
36 Is another vehicle available for personal use?						

Section C - Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who aren't more than 5% owners or related persons.

37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?	Yes	No
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners		
39 Do you treat all use of vehicles by employees as personal use?		
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		
41 Do you meet the requirements concerning qualified automobile demonstration use?		

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," don't complete Section B for the covered vehicles.**Part VI Amortization**

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
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42 Amortization of costs that begins during your 2021 tax year:

	:	:			
	:	:			

43 Amortization of costs that began before your 2021 tax year**43****44** Total. Add amounts in column (f). See the instructions for where to report**44**

2021 DEPRECIATION AND AMORTIZATION REPORT

[illegible]

2021 DEPRECIATION AND AMORTIZATION REPORT

••f:s—WORKING INTEREST

••f:s—DEPL—

Asset No.	Description	Date Acquired	Method	Life	Conv	Line No.	Unadjusted Cost Or Basis	Bus % Excl	Section 179 Expense	* Reduction In Basis	Basis For Depreciation	Beginning Accumulated Depreciation	Current Sec 179 Expense	Current Year Deduction	Ending Accumulated Depreciation
	••f:s—MOSS CREEK UNIT WL 1H														
9	••f:s—MOSS CREEK UNIT WL 1H	12/31/21	••f:s—	••f:s—	••f:s—	••f:s—	124,214.			124,214.				124,214.	
17	••f:s—MOSS CREEK UNIT WL 1H	07/01/20	••f:s—	••f:s—	••f:s—	••f:s—	355,673.				355,673.	355,673.		0.	355,673.
	* DEPLETION TOTAL - MOSS CREEK UNIT WL 1H						479,887.			124,214.	355,673.	355,673.		124,214.	355,673.
	••f:s—POWELL UNIT														
8	••f:s—POWELL UNIT	07/01/20	••f:s—	••f:s—	••f:s—	••f:s—	8,265.				-8,265.	-8,265.		0.	-8,265.
10	••f:s—POWELL UNIT	12/31/21	••f:s—	••f:s—	••f:s—	••f:s—	91,698.			91,698.				91,698.	
18	••f:s—POWELL UNIT	07/01/19	••f:s—	••f:s—	••f:s—	••f:s—	1,475,251.				1,475,251.	1,475,251.		0.	1,475,251.
	* DEPLETION TOTAL - POWELL UNIT						1,558,684.			91,698.	1,466,986.	1,466,986.		91,698.	1,466,986.
	* GRAND TOTAL DEPLETION DEPR & AMORT						2,038,571.			215,912.	1,822,659.	1,822,659.		215,912.	1,822,659.
	••f:s—CURRENT YEAR ACTIVITY														
	••f:s— BEGINNING BALANCE						1,822,659.		0.	0.	1,822,659.	1,822,659.			1,822,659.
	••f:s— ACQUISITIONS						215,912.		0.	215,912.	0.	0.			0.
	••f:s— DISPOSITIONS/RETIRED						0.		0.	0.	0.	0.			0.
	••f:s— ENDING BALANCE						2,038,571.		0.	215,912.	1,822,659.	1,822,659.			1,822,659.

128111 04-01-21

(D) - Asset disposed

* ITC, Salvage, Bonus, Commercial Revitalization Deduction, GO Zone

Form **8916-A**
(Rev. November 2019)
Department of the Treasury
Internal Revenue Service**Supplemental Attachment to Schedule M-3**▶ **Attach to Schedule M-3 for Form 1065, 1120, 1120-L, 1120-PC, or 1120-S.**
▶ **Go to www.irs.gov/Form1120 for the latest information.**

OMB No. 1545-0123

Name of common parent ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	Employer identification number ●●*: *—**—***5181
Name of subsidiary	Employer identification number

Part I Cost of Goods Sold

Cost of Goods Sold Items	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return
1 Amounts attributable to cost flow assumptions				
2 Amounts attributable to:				
a Stock option expense				
b Other equity-based compensation				
c Meals and entertainment				
d Parachute payments				
e Compensation with section 162(m) limitation				
f Pension and profit sharing				
g Other post-retirement benefits				
h Deferred compensation				
i Reserved				
j Amortization				
k Depletion				
l Depreciation				
m Corporate-owned life insurance premiums ...				
n Other section 263A costs				
3 Inventory shrinkage accruals				
4 Excess inventory and obsolescence reserves				
5 Lower of cost or market write-downs				
6 Other items with differences (attach statement)				
7 Other items with no differences				
8 Total cost of goods sold. Add lines 1 through 7 in columns a, b, c, and d. Enter totals on the applicable Schedule M-3. See instructions ...				

LHA **For Paperwork Reduction Act Notice, see instructions.**Form **8916-A** (Rev. 11-2019)

Part II Interest Income

	Interest Income Item	(a) Income (Loss) per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Income (Loss) per Tax Return
1	Tax-exempt interest income				
2	Interest income from hybrid securities				
3	Sale/lease interest income				
4a	Intercompany interest income - From outside tax affiliated group				
4b	Intercompany interest income - From tax affiliated group				
5	Other interest income STMT 20	178.			178.
6	Total interest income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions.	178.			178.

Part III Interest Expense

	Interest Expense Item	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return
1	Interest expense from hybrid securities				
2	Lease/purchase interest expense				
3a	Intercompany interest expense - Paid to outside tax affiliated group				
3b	Intercompany interest expense - Paid to tax affiliated group				
4	Other interest expense				
5	Total interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions.				

Form 8916-A (Rev. 11-2019)

Worksheet for Adjusted Current Earnings Adjustments

Name of partnership		Employer identification number
••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC		••*: *—**—***5181
1. Additions to AMTI:		
a. Depreciation recomputed for AMT purposes	505,734.	
b. Tax-exempt interest income		
c. Amortization of IRC 173		
d. Depletion for post-1989 properties	68,166.	
e. Intangible drilling costs deducted from AMTI	-70,368.	
f. Total additions to AMTI		503,532.
2. Deductions:		
a. Depreciation recomputed for ACE purposes	505,734.	
b. Depletion recomputed for ACE purposes	68,166.	
c. ACE intangible drilling costs	-70,368.	
d. Total deductions		503,532.
3. Other adjustments:		
a. Basis adjustments from sales or exchanges		
b. Other adjustments		
c. Total other adjustments		
4. Total adjustments to AMTI for ACE calculation. Combine lines 1f, 2d and 3c		0.

Section 1.263(a)-1(f) De Minimis Safe Harbor Election

Eagle Valley Energy Partners, LLC
13413 GALLERIA CIR, BLDG Q, STE 100
AUSTIN, TX 78738

Employer Identification Number: **-***5181

For the Year Ending December 31, 2021

Eagle Valley Energy Partners, LLC is making the de minimis safe harbor election under Reg. Sec. 1.263(a)-1(f).

FORM 1065	OTHER INCOME	STATEMENT 1
DESCRIPTION	AMOUNT	
OTHER INCOME	19.	
TOTAL TO FORM 1065, LINE 7	19.	
FORM 1065	TAX EXPENSE	STATEMENT 2
DESCRIPTION	AMOUNT	
OTHER TAXES	1,007.	
TOTAL SEVERANCE TAX	10,253.	
TOTAL TO FORM 1065, LINE 14	11,260.	
FORM 1065	OTHER DEDUCTIONS	STATEMENT 3
DESCRIPTION	AMOUNT	
ACCOUNTING SERVICES	67,446.	
AMORTIZATION EXPENSE	496,465.	
BANK FEES	8,899.	
BOARD EXPENSES	2,057.	
CONTRACT LABOR	1,170.	
GEOLOGICAL EXPENSES	445.	
INSURANCE - BUSINESS	420.	
INSURANCE - D & O	23,932.	
IT SERVICES	999.	
LEASE EXPIRATIONS	18,866,836.	
LEGAL SERVICES	331,204.	
MANAGEMENT SERVICES	2,825,632.	
OPERATING EXPENSE FROM DEPLETION PROPERTIES	754,998.	
OTHER EXPENSE	1,312.	
OTHER EXPENSES FROM DEPLETION PROPERTIES	935,461.	
OVERHEAD RECOVERY	-96,004.	
RESERVE REPORT	20,003.	
SERVICE FEES	3.	
SOFTWARE/LICENSE/SUPPORT	206,402.	
TRAVEL EXPENSE	231.	
TOTAL TO FORM 1065, LINE 20	24,447,911.	

SCHEDULE K	INTEREST INCOME	STATEMENT 4
DESCRIPTION	U.S. BONDS	OTHER
INTEREST INCOME		178.
TOTAL TO SCHEDULE K, LINE 5		178.

SCHEDULE K	SECTION 59(E)(2) ELECTION EXPENDITURES	STATEMENT 5
DESCRIPTION		AMOUNT
INTANGIBLE DRILLING COSTS		-65,337.
TOTAL TO SCHEDULE K, LINE 13C(2)		-65,337.

SCHEDULE K	OTHER ITEMS	STATEMENT 6
DESCRIPTION		AMOUNT
TENTATIVE DEPLETION FROM OIL AND GAS PRODUCTION		68,166.
GROSS RECEIPTS FOR SECTION 448(C)		1,885,281.
SECTION 199A - ORDINARY INCOME (LOSS)		-22,789,980.
SECTION 199A UNADJUSTED BASIS OF ASSETS		2,399,252.
GROSS RECEIPTS FOR SECTION 448(C) - 3 YEAR AVERAGE		221,906.

SCHEDULE L	OTHER CURRENT ASSETS	STATEMENT 7
DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
PREPAID EXPENSES	125,001.	168,938.
TOTAL TO SCHEDULE L, LINE 6	125,001.	168,938.

SCHEDULE L	OTHER ASSETS	STATEMENT 8
DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
OTHER NONCURRENT RECEIVABLES		2,936,862.
TOTAL TO SCHEDULE L, LINE 13		2,936,862.

SCHEDULE L	OTHER CURRENT LIABILITIES	STATEMENT 9
DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
INTERCOMPANY PAYABLE	14,659.	
OTHER CURRENT LIABILITIES	620,505.	1,446,927.
ROYALTIES PAYABLE		816,101.
TAXES PAYABLE	1,671.	2,681.
TOTAL TO SCHEDULE L, LINE 17	636,835.	2,265,709.

SCHEDULE L	OTHER LIABILITIES	STATEMENT 10
DESCRIPTION	BEGINNING OF TAX YEAR	END OF TAX YEAR
ASSET RETIREMENT OBLIGATION	712,754.	745,874.
TOTAL TO SCHEDULE L, LINE 20	712,754.	745,874.

FORM 1065		PARTNERS' CAPITAL ACCOUNT SUMMARY			STATEMENT 11
PARTNER NUMBER	BEGINNING CAPITAL	CAPITAL CONTRIBUTED	SCHEDULE M-2 LNS 3, 4 & 7	WITH- DRAWALS	ENDING CAPITAL
1	39,960,130.	3,970,000.	-20,191,558.		23,738,572.
2	4,672,570.	125,000.	-2,579,446.		2,218,124.
3	0.		0.		0.
4	0.		0.		0.
5	0.		0.		0.
TOTAL	44,632,700.	4,095,000.	-22,771,004.		25,956,696.

SCHEDULE M-2	OTHER DECREASES	STATEMENT 12
DESCRIPTION		AMOUNT
OIL AND GAS DEPLETION		46,539.
TOTAL TO SCHEDULE M-2, LINE 7		46,539.

SCHEDULE K-2	PART II: SECTION 1 - GROSS INCOME, LINE 20, OTHER INCOME					STATEMENT 13
DESCRIPTION						
U.S. SOURCE	FOREIGN BRANCH CATEGORY INCOME	PASSIVE CATEGORY INCOME	GENERAL CATEGORY INCOME	OTHER (CATEGORY CODE:)	SOURCED BY PARTNER	TOTAL
US	GROSS INCOME					
1,885,084.	0.	0.	0.	0.	0.	1,885,084.
US	OTHER INCOME					
19.	0.	0.	0.	0.	0.	19.

SCHEDULE K-2 PART II: SECTION 2 - DEDUCTIONS, STATEMENT 14
LINE 49, OTHER ALLOCABLE DEDUCTIONS

DESCRIPTION						
U.S. SOURCE	FOREIGN BRANCH CATEGORY INCOME	PASSIVE CATEGORY INCOME	GENERAL CATEGORY INCOME	OTHER (CATEGORY CODE:)	SOURCED BY PARTNER	TOTAL
OTHER DEDUCTIONS						
5,742,910.	0.	0.	0.	0.	0.	5,742,910.
ABANDONMENT LOSSES						
18,866,836.	0.	0.	0.	0.	0.	18,866,836.

SCHEDULE M-3 OTHER INCOME (LOSS) AND EXPENSE / DEDUCTION STATEMENT 15
ITEMS WITH NO DIFFERENCES

DESCRIPTION	PER INCOME STATEMENT	PER TAX RETURN
OTHER INCOME (LOSS) - SEE STATEMENT	1,885,103.	1,885,103.
OTHER EXPENSE / DEDUCTION - SEE STATEMENT	-23,962,706.	-23,962,706.
TOTAL TO SCHEDULE M-3, PART II, LINE 25	-22,077,603.	-22,077,603.

SCHEDULE M-3 OTHER INCOME (LOSS) ITEMS WITH NO DIFFERENCES STATEMENT 16

DESCRIPTION	INCOME (LOSS) PER INCOME STATEMENT	INCOME (LOSS) PER TAX RETURN
INCOME FROM DEPLETION PROPERTIES	1,885,084.	1,885,084.
OTHER INCOME	19.	19.
TOTAL TO SCHEDULE M-3, PART II, LINE 25	1,885,103.	1,885,103.

SCHEDULE M-3	OTHER AMORTIZATION OR IMPAIRMENT WRITE-OFFS			STATEMENT 17
DESCRIPTION	EXPENSE PER INCOME STATEMENT	TEMPORARY DIFFERENCE	PERMANENT DIFFERENCE	DEDUCTION PER TAX RETURN
2019 G&G	470,644.		0.	470,644.
2020 G&G	15,369.		0.	15,369.
IMPAIRMENT EXPENSE	19,344,335.	-19,344,335.	0.	0.
ORG COSTS - 20	667.		0.	667.
ORGANIZATIONAL COSTS - 18	9,162.		0.	9,162.
ORGANIZATIONAL COSTS - 189	623.		0.	623.
OTHER AMORTIZATION	-496,465.	496,465.	0.	0.
TOTAL	19,344,335.	-18,847,870.	0.	496,465.

SCHEDULE M-3	OTHER EXPENSE/DEDUCTION ITEMS WITH DIFFERENCES			STATEMENT 18
DESCRIPTION	EXPENSE/ DEDUCTION PER INCOME STATEMENT	TEMPORARY DIFFERENCE	PERMANENT DIFFERENCE	EXPENSE/ DEDUCTION PER TAX RETURN
ACCRETION	30,167.	-30,167.	0.	0.
TOTAL TO M-3, PART III, LINE 30	30,167.	-30,167.	0.	0.

SCHEDULE M-3 OTHER EXPENSE/DEDUCTION ITEMS STATEMENT 19
WITH NO DIFFERENCES

DESCRIPTION	EXPENSE/ DEDUCTION PER INCOME STATEMENT	EXPENSE/ DEDUCTION PER TAX RETURN
ACCOUNTING SERVICES	67,446.	67,446.
BANK FEES	8,899.	8,899.
BOARD EXPENSES	2,057.	2,057.
CONTRACT LABOR	1,170.	1,170.
EXPENSES FROM DEPLETION PROPERTIES	1,700,712.	1,700,712.
GEOLOGICAL EXPENSES	445.	445.
INSURANCE - BUSINESS	420.	420.
INSURANCE - D & O	23,932.	23,932.
IT SERVICES	999.	999.
LEASE EXPIRATIONS	18,866,836.	18,866,836.
LEGAL SERVICES	331,204.	331,204.
MANAGEMENT SERVICES	2,825,632.	2,825,632.
OTHER EXPENSE	1,312.	1,312.
OTHER TAXES	1,007.	1,007.
OVERHEAD RECOVERY	-96,004.	-96,004.
RESERVE REPORT	20,003.	20,003.
SERVICE FEES	3.	3.
SOFTWARE/LICENSE/SUPPORT	206,402.	206,402.
TRAVEL EXPENSE	231.	231.
TOTAL TO SCHEDULE M-3, PART II, LINE 25	23,962,706.	23,962,706.

FORM 8916-A OTHER INTEREST INCOME STATEMENT 20

DESCRIPTION	PER INCOME STATEMENT	TEMPORARY DIFFERENCE	PERMANENT DIFFERENCE	PER TAX RETURN
INTEREST INCOME	178.	0.	0.	178.
TOTAL TO PART II, LINE 5	178.	0.	0.	178.

ALTERNATIVE MINIMUM TAX DEPRECIATION REPORT

[illegible]

STATE DEPRECIATION ADJUSTMENT

TX

[illegible]

651121

Schedule K-1
(Form 1065)Department of the Treasury
Internal Revenue Service

2021

For calendar year 2021, or tax year

☐ Final K-1☐ Amended K-1

OMB No. 1545-0123

Partner's Share of Income, Deductions, Credits, etc.

▶ See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number

••f:s—**_***5181

B Partnership's name, address, city, state, and ZIP code

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC
 ••f:s—13413 GALLERIA CIR, BLDG Q, STE 100
 ••f:s—AUSTIN, TX 78738

C IRS center where partnership filed return ▶

••f:s—E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's SSN or TIN (Do not use TIN of a disregarded entity. See instructions.)

••f:s—**_***4128

F Name, address, city, state, and ZIP code for partner entered in E. See instructions.

••f:s—AB EAGLE HOLDINGS, LLC
 ••f:s—1345 AVENUE OF THE AMERICAS
 ••f:s—NEW YORK, NY 10105

G ☐ General partner or LLC member-manager☒ Limited partner or other LLC memberH1 ☒ Domestic partner☐ Foreign partnerH2 ☐ If the partner is a disregarded entity (DE), enter the partner's:

TIN _____ Name _____

I1 What type of entity is this partner? ••f:s—PARTNERSHIP

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	••f:s— 87.8484830	••f:s— 88.8727074
Loss	••f:s— 87.8484830	••f:s— 88.8727074
Capital	••f:s— 88.4250590	••f:s— 88.8727074

Check if decrease is due to sale or exchange of partnership interest ☐

K Partner's share of liabilities:

	Beginning	Ending
Nonrecourse	\$ 2,601,224.	\$ 2,284,181.
Qualified nonrecourse financing	\$	\$
Recourse	\$ 0.	\$ 0.

Check this box if Item K includes liability amounts from lower tier partnerships ☐

L Partner's Capital Account Analysis

Beginning capital account	\$ 39,960,130.
Capital contributed during the year	\$ 3,970,000.
Current year net income (loss)	\$ -20,150,290.
Other increase (decrease) (attach explanation)	\$ -41,268.
Withdrawals & distributions	\$ ()
Ending capital account	\$ 23,738,572.

M Did the partner contribute property with a built-in gain (loss)?

☐ Yes ☒ No If "Yes," attach statement. See instructions.

N Partner's Share of Net Unrecognized Section 704(c) Gain or (Loss)

Beginning	\$
Ending	\$

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss) -20,208,384.	14 Self-employment earnings (loss) A 0.
2 Net rental real estate income (loss)	15 Credits
3 Other net rental income (loss)	
4a Guaranteed payments for services	16 Schedule K-3 is attached if checked <input checked="" type="checkbox"/>
4b Guaranteed payments for capital	17 Alternative min tax (AMT) items A -256,992.
4c Total guaranteed payments	D 1,671,547. E 1,877,077.
5 Interest income 158.	18 Tax-exempt income and nondeductible expenses
6a Ordinary dividends	
6b Qualified dividends	
6c Dividend equivalents	19 Distributions
7 Royalties	20 Other information A 158. T * 60,445. Z * STMT
8 Net short-term capital gain (loss)	AG * 1,671,721. AH * STMT
9a Net long-term capital gain (loss)	
9b Collectibles (28%) gain (loss)	
9c Unrecaptured section 1250 gain	
10 Net section 1231 gain (loss)	
11 Other income (loss)	
12 Section 179 deduction	21 Foreign taxes paid or accrued
13 Other deductions J* -57,936.	
22 <input type="checkbox"/> More than one activity for at-risk purposes*	
23 <input type="checkbox"/> More than one activity for passive activity purposes*	

*See attached statement for additional information.

For IRS Use Only

SCHEDULE K-1 SECTION 59(E)(2) EXPENDITURES, BOX 13, CODE J

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
INTANGIBLE DRILLING COSTS	SEE IRS SCH. K-1 INSTRUCTIONS	-57,936.
TOTAL TO SCHEDULE K-1, BOX 13, CODE J		-57,936.

SCHEDULE K-1 INFORMATION NEEDED TO FIGURE
DEPLETION - OIL AND GAS, BOX 20, CODE T

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
TENTATIVE DEPLETION FROM OIL/GAS	SEE IRS SCH. K-1 INSTRUCTIONS	60,445.
TOTAL TO SCHEDULE K-1, BOX 20, CODE T		60,445.

SCHEDULE K-1 SECTION 199A INFORMATION, BOX 20, CODE Z

DESCRIPTION	AMOUNT
TRADE OR BUSINESS -	
ORDINARY INCOME (LOSS)	-20,208,385.
UNADJUSTED BASIS OF ASSETS	2,127,470.

SCHEDULE K-1 OTHER INFORMATION, BOX 20, CODE AH

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
GROSS RECEIPTS FOR SECTION 448(C) - 3 YEAR AVERAGE	PRECEDING 3 YEAR AVERAGE	196,769.

SCHEDULE K-1 GROSS RECEIPTS FOR SECTION 448(C), BOX 20, CODE AG

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
GROSS RECEIPTS - CURRENT YEAR	SEE IRS SCH. K-1 INSTRUCTIONS	1,671,721.
TOTAL TO SCHEDULE K-1, LINE 20 AG		1,671,721.

SCHEDULE K-1 CURRENT YEAR NET INCOME (LOSS) AND
OTHER INCREASES(DECREASES)

DESCRIPTION	AMOUNT	TOTALS
ORDINARY INCOME (LOSS)	-20,208,384.	
INTEREST INCOME	158.	
SCHEDULE K-1 INCOME SUBTOTAL		-20,208,226.
OTHER DEDUCTIONS	57,936.	
SCHEDULE K-1 DEDUCTIONS SUBTOTAL		57,936.
NET INCOME (LOSS) PER SCHEDULE K-1		-20,150,290.
OIL AND GAS DEPLETION		-41,268.
TOTAL OTHER INCREASES OR DECREASES		-41,268.

SCHEDULE K-1

FOOTNOTES

SCHEDULE K-1, BOX 20, CODE Z

THE AMOUNTS REPORTED IN THIS BOX ARE USED TO CALCULATE YOUR IRC SECTION 199A DEDUCTION FOR QUALIFIED BUSINESS INCOME. THE PARTNERSHIP IS CONSIDERED A RELEVANT PASSTHROUGH ENTITY ENGAGED IN A TRADE OR BUSINESS THAT IS CONSIDERED A RELEVANT PASSTHROUGH ENTITY ENGAGED IN A TRADE OR BUSINESS THAT IS NOT A SPECIFIED SERVICE TRADE OR BUSINESS.

SCHEDULE K-1, BOX 20, CODE Z

THE AMOUNT REPORTED IN BOX 20Z DOES NOT INCLUDE THE FOLLOWING SEPARATELY STATED ITEMS:

- INTANGIBLE DRILLING COSTS	-57,936.
- TENTATIVE ALLOWABLE DEPLETION	60,444.

THE EFFECT OF THESE SEPARATELY STATED ITEMS ON YOUR IRC SECTION 199A DEDUCTION MUST BE DETERMINED AT THE PARTNER LEVEL. PLEASE CONSULT YOUR TAX ADVISOR.

SCHEDULE K-1, BOX 20, CODE AH

UNRELATED BUSINESS TAXABLE INCOME

LINE 1, LINE 13J, LINE 13K, AND LINE 20T (WORKING INTEREST PORTION) REPRESENTS YOUR SHARE OF UNRELATED BUSINESS TAXABLE INCOME. ADDITIONAL LINE 1 DETAIL IS PROVIDED AS FOLLOWS:

GROSS INCOME INCLUDED IN BOX 1	1,671,546.
EXPENSES, OTHER THAN DEPRECIATION, INCLUDED IN BOX 1	21,688,494.
DEPRECIATION INCLUDED IN BOX 1	191,454.
SCHEDULE K-1, BOX 1	-20,208,385.

SCHEDULE K-1, OTHER SUPPLEMENTAL INFORMATION

EFFECTIVELY CONNECTED INCOME

ALL TAXABLE INCOME REPORTED ON YOUR SCHEDULE K-1 CONSTITUTES INCOME EFFECTIVELY CONNECTED TO A US TRADE OR BUSINESS.

SCHEDULE K-1, LINE 20, CODE T

GENERALLY, THE DEPLETION OF OIL AND GAS PROPERTY HELD BY A PARTNERSHIP IS CALCULATED BY THE PARTNERS AS IF THEY OWNED THEIR SHARES OF THE PROPERTY DIRECTLY. AS A CONVENIENCE TO YOU, THE PARTNERSHIP HAS CALCULATED AN AMOUNT OF DEPLETION FOR YOU, BASED ON CERTAIN ASSUMPTIONS, WHICH YOU MAY INCLUDE AS A DEDUCTION IN DETERMINING YOUR SHARE OF PARTNERSHIP INCOME REPORTED IN BOX 1. WE RECOMMEND THAT YOU CONSULT YOUR TAX ADVISOR ON THE PROPER CALCULATION OF YOUR DEPLETION DEDUCTION.

TENTATIVE ALLOWABLE DEPLETION PER LINE 20, CODE T, HAS BEEN CALCULATED ON YOUR BEHALF IN ACCORDANCE WITH THE SIMULATED PERCENTAGE DEPLETION METHOD UNDER REG. SEC.

1.704-1(B)(2)(IV)(K)(2). IN ADDITION, THE COMPUTATION HAS ASSUMED NO DEPLETABLE QUANTITY LIMITATION UNDER IRC SEC. 613A(C).

☐ Final K-3

☐ Amended K-3

**Schedule K-3
(Form 1065)**

**Partner's Share of Income, Deductions,
Credits, etc.-International**

OMB No. 1545-0123

Department of the Treasury
Internal Revenue Service

For calendar year 2021, or tax year beginning _____, ending _____

▶ See separate instructions.

2021

Information About the Partnership	Information About the Partner																																																																	
A Partnership's employer identification number (EIN) ••f: s— 5181	C Partner's SSN or Taxpayer Identification Number (TIN) (Do not use TIN of a disregarded entity. See instructions.) ••f: s— 4128																																																																	
B Partnership's name, address, city, state, and ZIP code ••f: s— EAGLE VALLEY ENERGY PARTNERS, LLC ••f: s— 13413 GALLERIA CIR, BLDG Q, STE 100 ••f: s— AUSTIN, TX 78738	D Name, address, city, state, and ZIP code for partner entered in C. See instr. ••f: s— AB EAGLE HOLDINGS, LLC ••f: s— 1345 AVENUE OF THE AMERICAS ••f: s— NEW YORK, NY 10105																																																																	
E Check to indicate the parts of Schedule K-3 that apply.																																																																		
<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:5%; text-align: center;">1</td> <td style="width:85%;">Does Part I apply? If "Yes," complete and attach Part I</td> <td style="width:5%; text-align: center;">1</td> <td style="width:5%; text-align: center;">Yes</td> <td style="width:5%; text-align: center;">No</td> </tr> <tr> <td style="text-align: center;">2</td> <td>Does Part II apply? If "Yes," complete and attach Part II</td> <td style="text-align: center;">2</td> <td style="text-align: center;">X</td> <td></td> </tr> <tr> <td style="text-align: center;">3</td> <td>Does Part III apply? If "Yes," complete and attach Part III</td> <td style="text-align: center;">3</td> <td style="text-align: center;">X</td> <td></td> </tr> <tr> <td style="text-align: center;">4</td> <td>Does Part IV apply? If "Yes," complete and attach Part IV</td> <td style="text-align: center;">4</td> <td style="text-align: center;">X</td> <td></td> </tr> <tr> <td style="text-align: center;">5</td> <td>Does Part V apply? If "Yes," complete and attach Part V</td> <td style="text-align: center;">5</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">6</td> <td>Does Part VI apply? If "Yes," complete and attach Part VI</td> <td style="text-align: center;">6</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">7</td> <td>Does Part VII apply? If "Yes," complete and attach Part VII</td> <td style="text-align: center;">7</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">8</td> <td>Does Part VIII apply? If "Yes," complete and attach Part VIII</td> <td style="text-align: center;">8</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">9</td> <td>Does Part IX apply? If "Yes," complete and attach Part IX</td> <td style="text-align: center;">9</td> <td style="text-align: center;">X</td> <td></td> </tr> <tr> <td style="text-align: center;">10</td> <td>Does Part X apply? If "Yes," complete and attach Part X</td> <td style="text-align: center;">10</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">11</td> <td>Does Part XI apply? If "Yes," complete and attach Part XI</td> <td style="text-align: center;">11</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">12</td> <td>Reserved for future use</td> <td style="text-align: center;">12</td> <td></td> <td></td> </tr> <tr> <td style="text-align: center;">13</td> <td>Does Part XIII apply? If "Yes," complete and attach Part XIII</td> <td style="text-align: center;">13</td> <td></td> <td style="text-align: center;">X</td> </tr> </table>	1	Does Part I apply? If "Yes," complete and attach Part I	1	Yes	No	2	Does Part II apply? If "Yes," complete and attach Part II	2	X		3	Does Part III apply? If "Yes," complete and attach Part III	3	X		4	Does Part IV apply? If "Yes," complete and attach Part IV	4	X		5	Does Part V apply? If "Yes," complete and attach Part V	5		X	6	Does Part VI apply? If "Yes," complete and attach Part VI	6		X	7	Does Part VII apply? If "Yes," complete and attach Part VII	7		X	8	Does Part VIII apply? If "Yes," complete and attach Part VIII	8		X	9	Does Part IX apply? If "Yes," complete and attach Part IX	9	X		10	Does Part X apply? If "Yes," complete and attach Part X	10		X	11	Does Part XI apply? If "Yes," complete and attach Part XI	11		X	12	Reserved for future use	12			13	Does Part XIII apply? If "Yes," complete and attach Part XIII	13		X	
1	Does Part I apply? If "Yes," complete and attach Part I	1	Yes	No																																																														
2	Does Part II apply? If "Yes," complete and attach Part II	2	X																																																															
3	Does Part III apply? If "Yes," complete and attach Part III	3	X																																																															
4	Does Part IV apply? If "Yes," complete and attach Part IV	4	X																																																															
5	Does Part V apply? If "Yes," complete and attach Part V	5		X																																																														
6	Does Part VI apply? If "Yes," complete and attach Part VI	6		X																																																														
7	Does Part VII apply? If "Yes," complete and attach Part VII	7		X																																																														
8	Does Part VIII apply? If "Yes," complete and attach Part VIII	8		X																																																														
9	Does Part IX apply? If "Yes," complete and attach Part IX	9	X																																																															
10	Does Part X apply? If "Yes," complete and attach Part X	10		X																																																														
11	Does Part XI apply? If "Yes," complete and attach Part XI	11		X																																																														
12	Reserved for future use	12																																																																
13	Does Part XIII apply? If "Yes," complete and attach Part XIII	13		X																																																														

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www.irs.gov/Form1065

Schedule K-3 (Form 1065) 2021

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Schedule K-3 (Form 1065) 2021

Page **2**

Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part I Partner's Share of Partnership's Other Current Year International Information

Check box(es) for additional specified attachments. See instructions.

- | | | | |
|--|---|---|--|
| <input type="checkbox"/> 1. Gain on personal property sale | <input type="checkbox"/> 4. Foreign tax translation | <input type="checkbox"/> 7. Form 8858 information | <input type="checkbox"/> 10. Partner loan transactions |
| <input type="checkbox"/> 2. Foreign oil and gas taxes | <input type="checkbox"/> 5. High-taxed income | <input type="checkbox"/> 8. Form 5471 information | <input type="checkbox"/> 11. Dual consolidated loss |
| <input type="checkbox"/> 3. Splitter arrangements | <input type="checkbox"/> 6. Section 267A disallowed deduction | <input type="checkbox"/> 9. Other forms | <input type="checkbox"/> 12. Other international items
(attach description and statement) |

Part II Foreign Tax Credit Limitation

Section 1 - Gross Income

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
1 Sales							
A							
B							
C							
2 Gross income from performance of services							
A							
B							
C							
3 Gross rental real estate income							
A							
B							
C							
4 Other gross rental income							
A							
B							
C							
5 Guaranteed payments							
6 Interest income							
A ●●f:s—US	158.	0.	0.	0.	0.	0.	158.
B							
C							
7 Ordinary dividends (exclude amount on line 8)							
A							
B							
C							

Schedule K-3 (Form 1065) 2021

Schedule K-3 (Form 1065) 2021

Page **3**

Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part II Foreign Tax Credit Limitation (continued)

Section 1 - Gross Income (continued)

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
8 Qualified dividends							
A							
B							
C							
9 Reserved for future use							
10 Royalties and license fees							
A							
B							
C							
11 Net short-term capital gain							
A							
B							
C							
12 Net long-term capital gain							
A							
B							
C							
13 Collectibles (28%) gain							
A							
B							
C							
14 Unrecaptured section 1250 gain							
A							
B							
C							
15 Net section 1231 gain							
A							
B							
C							

Schedule K-3 (Form 1065) 2021

Schedule K-3 (Form 1065) 2021

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*: *—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part II Foreign Tax Credit Limitation (continued)

Section 1 - Gross Income (continued)

STMT Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
16 Section 986(c) gain							
17 Section 987 gain							
18 Section 988 gain							
19 Section 951(a) inclusions							
A							
B							
C							
20 Other income (see instructions)							
A ●●f:s—US 1,671,563.	1,671,563.	0.	0.	0.	0.	0.	1,671,563.
B							
C							
21 Reserved for future use							
A							
B							
C							
22 Reserved for future use							
A							
B							
C							
23 Reserved for future use							
A							
B							
C							
24 Total gross income (combine lines 1 through 23)	1,671,721.						1,671,721.
A ●●f:s—US 1,671,721.	1,671,721.	0.	0.	0.	0.	0.	1,671,721.
B							
C							

Schedule K-3 (Form 1065) 2021

SCHEDULE K-3

PART II: SECTION 1 - GROSS INCOME,
LINE 20, OTHER INCOME

DESCRIPTION						
U.S. SOURCE	FOREIGN BRANCH CATEGORY INCOME	PASSIVE CATEGORY INCOME	GENERAL CATEGORY INCOME	OTHER (CATEGORY CODE: 901J)	SOURCED BY PARTNER	TOTAL
US	GROSS INCOME					
1,671,546.	0.	0.	0.	0.	0.	1,671,546.
US	OTHER INCOME					
17.	0.	0.	0.	0.	0.	17.

Schedule K-3 (Form 1065) 2021

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part II Foreign Tax Credit Limitation (continued)

Section 2 - Deductions

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
25 Expenses allocable to sales income ...							
26 Expenses allocable to gross income from performances of services							
27 Net short-term capital loss							
28 Net long-term capital loss							
29 Collectibles loss							
30 Net section 1231 loss							
31 Other losses							
32 Research & experimental (R&E) expenses							
A SIC code							
B SIC code							
C SIC code							
33 Allocable rental expenses - depreciation, depletion, and amortization							
34 Allocable rental expenses - other than depreciation, depletion, and amortization							
35 Allocable royalty and licensing expenses - depreciation, depletion, and amortization							
36 Allocable royalty and licensing expenses - other than depreciation, depletion, and amortization							
37 Depreciation not included on line 33 or 35							
38 Charitable contributions							
39 Interest expense specifically allocable under Regulations section 1.861-10(e)							
40 Other interest expense specifically allocable under Regulations section 1.861-10T							
41 Other interest expense - business							
42 Other interest expense - investment ...							
43 Other interest expense - passive activity							
44 Section 59(e)(2) expenditures, excluding R&E expenses on line 32							
45 Foreign taxes not creditable but deductible							

Schedule K-3 (Form 1065) 2021

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
--	------------------------	---	--------------------------------

Part II Foreign Tax Credit Limitation (continued)

Section 2 - Deductions (continued)

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
46 Section 986(c) loss							
47 Section 987 loss							
48 Section 988 loss							
49 Other allocable deductions (see instructions) <u>STMT</u>	21,822,013.						21,822,013.
50 Other apportioned share of deductions (see instructions)							
51 Reserved for future use							
52 Reserved for future use							
53 Reserved for future use							
54 Total deductions (combine lines 25 through 53)	21,822,013.						21,822,013.
55 Net income (loss) (subtract line 54 from line 24)	-20,150,292.						-20,150,292.

Part III Other Information for Preparation of Form 1116 or 1118

Section 1 - R&E Expenses Apportionment Factors

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code (country code))		
1 Gross receipts by SIC code							
A SIC code							
B SIC code							
C SIC code							
E SIC code							
E SIC code							
F SIC code							
2 Exclusive apportionment with respect to total R&E expenses entered on Part II, line 32. Enter the following.							
A R&E expense with respect to activity performed in the United States							
(i) SIC code						2A(i)	
(ii) SIC code						2A(ii)	
(iii) SIC code						2A(iii)	
B R&E expense with respect to activity performed outside the United States							
(i) SIC code						2B(i)	
(ii) SIC code						2B(ii)	
(iii) SIC code						2B(iii)	

SCHEDULE K-3

PART II: SECTION 2 - DEDUCTIONS,
LINE 49, OTHER ALLOCABLE DEDUCTIONS

DESCRIPTION						
U.S. SOURCE	FOREIGN BRANCH CATEGORY INCOME	PASSIVE CATEGORY INCOME	GENERAL CATEGORY INCOME	OTHER (CATEGORY CODE:)	SOURCED BY PARTNER	TOTAL
OTHER DEDUCTIONS						
5,092,367.	0.	0.	0.	0.	0.	5,092,367.
ABANDONMENT LOSSES						
16,729,646.	0.	0.	0.	0.	0.	16,729,646.

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part III Other Information for Preparation of Form 1116 or 1118 (continued)

Section 2 - Interest Expense Apportionment Factors

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code _____) (country code _____)		
1 Total average value of assets	33,747,955.						33,747,955.
2 Sections 734(b) and 743(b) adjustment to assets - average value							
3 Assets attracting directly allocable interest expense under Regulations section 1.861-10(e)							
4 Other assets attracting directly allocable interest expense under Regulations section 1.861-10T							
5 Assets excluded from apportionment formula							
6a Total assets used for apportionment (subtract the sum of lines 3, 4, and 5 from the sum of lines 1 and 2)	33,747,955.						33,747,955.
b Assets attracting business interest expense							
c Assets attracting investment interest expense							
d Assets attracting passive activity interest expense							
7 Basis in stock of 10%-owned noncontrolled foreign corporations (see attachment)							
8 Basis in stock of CFCs (see attachment)							

Section 3 - Foreign-Derived Intangible Income (FDII) Deduction Apportionment Factors

Description	(a) U.S. source	Foreign Source			(e) Sourced by partner	(f) Total
		(b) Passive category income	(c) General category income	(d) Other (category code _____) (country code _____)		
1 Foreign-derived gross receipts						
2 Cost of goods sold						
3 Partnership deductions allocable to foreign-derived gross receipts						
4 Other partnership deductions apportioned to foreign-derived gross receipts						

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part IV Information on Partner's Section 250 Deduction With Respect to Foreign-Derived Intangible Income (FDII)**Section 1 - Information To Determine Deduction Eligible Income (DEI) and Qualified Business Asset Investment (QBAI) on Form 8993**

1	Net income (loss)	1	-20,150,292.
2a	DEI gross receipts	2a	1,671,721.
b	DEI cost of goods sold (COGS)	2b	
c	DEI properly allocated and apportioned deductions	2c	21,822,013.
3	Section 951(a) inclusions	3	
4	CFC dividends	4	
5	Financial services income	5	
6	Domestic oil and gas extraction income	6	
7	Foreign branch income	7	
8	Partnership QBAI	8	

Section 2 - Information To Determine Foreign-Derived Deduction Eligible Income on Form 8993 (see instructions)

	(a) Foreign-derived income from all sales of general property	(b) Foreign-derived income from all sales of intangible property	(c) Foreign-derived income from all services	(d) Total (add columns (a) through (c))
9	Gross receipts			
10	COGS			
11	Allocable deductions			
12	Other apportioned deductions			12

Section 3 - Other Information for Preparation of Form 8993

	DEI	FDDEI	Total
13	Interest deductions		
A	A Interest expense specifically allocable under Regulations section 1.861-10(e)		
B	B Other interest expense specifically allocable under Regulations section 1.861-10T		
C	C Other interest expense		
14	Interest expense apportionment factors		
A	A Total average value of assets		
B	B Sections 734(b) and 743(b) adjustment to assets - average value		
C	C Assets attracting directly allocable interest expense under Regulations section 1.861-10(e)		
D	D Other assets attracting directly allocable interest expense under Regulations section 1.861-10T		
E	E Assets excluded from apportionment formula		
F	F Total assets used for apportionment (the sum of lines 14C, 14D, and 14E subtracted from the sum of lines 14A and 14B) ...		
	R&E expenses apportionment factors		
15	Gross receipts by SIC code		
A	A SIC code		
B	B SIC code		
C	C SIC code		
16	R&E expenses by SIC code		
A	A SIC code	16A	
B	B SIC code	16B	
C	C SIC code	16C	

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part VIII Partner's Interest in Foreign Corporation Income (Section 960)

- A** EIN or reference ID number of controlled foreign corporation _____ **B** Separate category. See instructions _____
- C** If PAS was entered on line B, applicable grouping under Regulations section 1.904-4(c). See instructions _____
- D** Box is checked if there is more than one source country for a line. See attachment and instructions _____
- E** Box is checked if U.S. source income _____
- F** Box is checked if FORI or FOGEI _____

Amounts are in functional currency unless otherwise noted. See instructions.	(i) Country code	(ii) Partner's share of net income	(iii) Partner's share of average asset value	(iv) Reserved for future use
1 Subpart F income groups				
a Dividends, interest, rents, royalties, and annuities (total) _____				
(1) Unit _____				
(2) Unit _____				
b Net gain from certain property transactions (total) _____				
(1) Unit _____				
(2) Unit _____				
c Net gain from commodities transactions (total) _____				
(1) Unit _____				
(2) Unit _____				
d Net foreign currency gain (total) _____				
(1) Unit _____				
(2) Unit _____				
e Income equivalent to interest (total) _____				
(1) Unit _____				
(2) Unit _____				
f Foreign base company sales income (total) _____				
(1) Unit _____				
(2) Unit _____				
g Foreign base company services income (total) _____				
(1) Unit _____				
(2) Unit _____				
h Full inclusion foreign base company income (total) _____				
(1) Unit _____				
(2) Unit _____				
i Insurance income (total) _____				
(1) Unit _____				
(2) Unit _____				
j International boycott income (total) _____				
k Bribes, kickbacks, and other payments (total) _____				
l Section 901(j) (total) _____				

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part VIII Partner's Interest in Foreign Corporation Income (Section 960) (continued)

Amounts are in functional currency unless otherwise noted. See instructions.	(i) Country code	(ii) Partner's share of net income	(iii) Partner's share of average asset value	(iv) Reserved for future use
2 Recaptured subpart F income				
3 Tested income group (total)				
(1) Unit				
(2) Unit				
4 Residual income group (total)				
(1) Unit				
(2) Unit				
5 Total				

Part IX Partner's Information for Base Erosion and Anti-Abuse Tax (Section 59A)

Section 1 - Applicable Taxpayer (see instructions)

Description	(a) Total	(b) Total ECI gross receipts	(c) Total non-ECI gross receipts
1 Gross receipts for section 59A(e)	1,795,383.	1,795,383.	
2 Gross receipts for the first preceding year	384,617.	384,617.	
3 Gross receipts for the second preceding year	205,690.	205,690.	
4 Gross receipts for the third preceding year			
5 Amounts included in the denominator of the base erosion percentage as described in Regulations section 1.59A-2(e)(3)	5,216,028.		

Section 2 - Base Erosion Payments and Base Erosion Tax Benefits (see instructions)

Description	(a) Total	(b) Total base erosion payments	(c) Total base erosion tax benefits
6 Reserved for future use			
7 Reserved for future use			
8 Purchase or creations of property rights for intangibles (patents, trademarks, etc.)			
9 Rents, royalties, and license fees			
10 a Compensation/consideration paid for services not excepted by section 59A(d)(5)			
b Compensation/consideration paid for services excepted by section 59A(d)(5)			
11 Interest expense			
12 Payments for the purchase of tangible personal property			
13 Premiums and/or other considerations paid or accrued for insurance and reinsurance as covered by sections 59A(d)(3) and 59A(c)(2)(A)(iii)			
14 a Nonqualified derivative payments			
b Qualified derivative payments excepted by section 59A(h)			
15 Payments reducing gross receipts made to surrogate foreign corporation			
16 Other payments-specify ▶			
17 Base erosion tax benefits related to payments reported on lines 6 through 16, on which tax is imposed by section 871 or 881, with respect to which tax has been withheld under section 1441 or 1442 at the 30% (0.30) statutory withholding tax rate			

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—AB EAGLE HOLDINGS, LLC	SSN or TIN ●●f:s—**—***4128
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Part IX Partner's Information for Base Erosion and Anti-Abuse Tax (Section 59A) (continued)

Section 2 - Base Erosion Payments and Base Erosion Tax Benefits (see instructions) (continued)

	(a) Total	(b) Total base erosion payments	(c) Total base erosion tax benefits
18 Portion of base erosion tax benefits reported on lines 6 through 16, on which tax is imposed by section 871 or 881, with respect to which tax has been withheld under section 1441 or 1442 at reduced withholding rate pursuant to income tax treaty. Multiply ratio of percentage withheld divided by 30% (0.30) times tax benefit. See instructions			
19 Total base erosion tax benefits (subtract the sum of lines 17 and 18 from the sum of lines 8 through 16)			
20 Reserved for future use			
21 Reserved for future use			
22 Reserved for future use			

Part X Foreign Partner's Character and Source of Income and Deductions

Section 1 - Gross Income

Description	(a) Total	(b) Partner determination	Partnership Determination				
			ECI		Non-ECI		
			(c) U.S. source	(d) Foreign source	(e) U.S. source (FDAP)	(f) U.S. source (other)	(g) Foreign source
1 Ordinary business income (gross)							
2 Gross rental real estate income							
3 Other gross rental income							
4 Guaranteed payments for services ...							
5 Guaranteed payments for use of capital							
6 Interest income							
7 Dividends							
8 Dividend equivalents							
9 Royalties and license fees							
10 Net short-term capital gain							
11 Net long-term capital gain							
12 Collectibles (28%) gain							
13 Unrecaptured section 1250 gain							
14 Net section 1231 gain							
15 Reserved for future use							
16 Reserved for future use							
17 Reserved for future use							
18 Reserved for future use							
19 Reserved for future use							
20 Other income (loss) not included on lines 1 through 19							
21 Gross income (sum of lines 1 through 20)							

Schedule K-3 (Form 1065) 2021

Schedule of Mineral Interest Properties - Summary

●●f:s—WORKING INTEREST

Identifying Number	●●f:s—**_***4128	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	●●*: *_**_***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
●●f:s—AB EAGLE HOLDINGS, LLC		●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	

●●f:s—D = PROPERTY HAS BEEN DISPOSED

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
1	●●f:s—BIG CREEK PARK# 1	●●f:s—OIL	0.			9,271.							-9,271.
2	●●f:s—BIG CREEK PARK #2	●●f:s—OIL	6,315.		292.	13,208.							-7,185.
3	●●f:s—ETHEL RIPTOE #1H	●●f:s—OIL	432.		32.	7,566.						215.	-7,381.
4	●●f:s—ETHEL RIPTOE RE	●●f:s—OIL	0.										
5	●●f:s—FLAG TAIL UNIT 1H	●●f:s—OIL	0.			7,530.							-7,530.
6	●●f:s—HARRIS UNITS #1	●●f:s—OIL	0.			5,430.							-5,430.
7	●●f:s—HARRIS UNITS #2	●●f:s—OIL	0.			4,694.							-4,694.
8	●●f:s—HICKS UNIT	●●f:s—OIL	6,063.		286.	15,348.						8.	-9,579.
9	●●f:s—KELLY'S HEROES WB UN	●●f:s—OIL	27,849.		7,314.	14,972.						16,653.	88,910.
10	●●f:s—LANANA BAYOU	●●f:s—OIL	0.										
11	●●f:s—LAUDERDALE SWD	●●f:s—OIL	0.			7,592.							-7,592.
TOTALS			1,671,547.		9,092.	9,271.	-57,936.		191,454.			829,494.	29,970.

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
1	●●f:s—BIG CREEK PARK# 1				1.000000								
2	●●f:s—BIG CREEK PARK #2	947.		0.40	1.000000						-7,185.		
3	●●f:s—ETHEL RIPTOE #1H	65.		0.09	1.000000						-7,381.	215.	
4	●●f:s—ETHEL RIPTOE RE				1.000000				21,079.				
5	●●f:s—FLAG TAIL UNIT 1H				1.000000								
6	●●f:s—HARRIS UNITS #1				1.000000								
7	●●f:s—HARRIS UNITS #2				1.000000								
8	●●f:s—HICKS UNIT	910.		0.43	1.000000						-9,579.	8.	
9	●●f:s—KELLY'S HEROES WB UN	19,177.	19,177.	14.17	1.000000	19,177.			344,632.		69,733.	16,653.	
10	●●f:s—LANANA BAYOU				1.000000				55,425.				
11	●●f:s—LAUDERDALE SWD				1.000000								
TOTALS		250,734.	60,445.	256.72		60,445.		-256,991	5,740,566.	-5,793.	-8,984.	829,494.	-256,991.

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
1	●●f:s—BIG CREEK PARK# 1												
2	●●f:s—BIG CREEK PARK #2		129.										13,500.
3	●●f:s—ETHEL RIPTOE #1H	50.	29.	21.				0.58					7,813.
4	●●f:s—ETHEL RIPTOE RE												
5	●●f:s—FLAG TAIL UNIT 1H				8,757.		8,757.						
6	●●f:s—HARRIS UNITS #1				16,626.		16,626.						
7	●●f:s—HARRIS UNITS #2				16,626.		16,626.						
8	●●f:s—HICKS UNIT	84.	139.					1.00					15,642.
9	●●f:s—KELLY'S HEROES WB UN	213,195.	4,586.	208,609.	19,844.	19,844.		0.02		19,177.	19,844.		38,939.
10	●●f:s—LANANA BAYOU												
11	●●f:s—LAUDERDALE SWD												
TOTALS		1,238,357.	83,087.	1,155,454.	608,136.	209,724.	398,412.			60,445.	250,992.	-56,158.	1,877,077.

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

-56,158.

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

●●f:s—WORKING INTEREST

Identifying Number	●●f:s—**_***4128	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	●●*: *_**_***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
●●f:s—AB EAGLE HOLDINGS, LLC		●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
12	●●f:s—LENZ-THEISS	●●f:s—OIL	0.										
13	●●f:s—LICK CREEK-UNIT	●●f:s—OIL	0.										
14	●●f:s—MARTIN CREEK	●●f:s—OIL	0.										
15	●●f:s—MAYFAIR 1H	●●f:s—OIL	0.										
16	●●f:s—MAYFAIR 2H	●●f:s—OIL	0.										
17	●●f:s—MOSS CREEK UNIT WL 1H	●●f:s—OIL	1,262.		234.	291,843.	-22,924.		110,143.			680,190.	21,776.
18	●●f:s—POWELL UNIT	●●f:s—OIL	13,475.		409.	245,338.	-39,473.		81,311.			128,788.	17,102.
19	●●f:s—RIDE LONESOME #1H	●●f:s—OIL	5,929.		508.	5,919.						3,528.	5,974.
20	●●f:s—THOMAS RANCH #1H	●●f:s—OIL	222.		17.	2,091.						112.	-1,998.
21	●●f:s—WEISS UNIT 1	●●f:s—OIL	0.			28,801.							-28,801.
22	●●f:s—BACU	●●f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
12	●●f:s—LENZ-THEISS				1.000000								
13	●●f:s—LICK CREEK-UNIT				1.000000				141,317.				
14	●●f:s—MARTIN CREEK				1.000000				21,272.				
15	●●f:s—MAYFAIR 1H				1.000000				38,458.				
16	●●f:s—MAYFAIR 2H				1.000000				15,709.				
17	●●f:s—MOSS CREEK UNIT WL 1H	162,189.	21,776.	178.56	1.000000	21,776.	5,177.		7,359,071.	-2,292.	-20,632.	680,190.	-60,341.
18	●●f:s—POWELL UNIT	65,022.	17,102.	61.91	1.000000	17,102.	15,546.		7,636,914.	-3,947.	-35,526.	128,788.	-196,650.
19	●●f:s—RIDE LONESOME #1H	2,390.	2,390.	1.10	1.000000	2,390.	992.				3,584.	3,528.	
20	●●f:s—THOMAS RANCH #1H	34.		0.05	1.000000						-1,998.	112.	
21	●●f:s—WEISS UNIT 1				1.000000								
22	●●f:s—BACU				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
12	●●f:s—LENZ-THEISS				7,193.		7,193.						
13	●●f:s—LICK CREEK-UNIT												
14	●●f:s—MARTIN CREEK												
15	●●f:s—MAYFAIR 1H												
16	●●f:s—MAYFAIR 2H												
17	●●f:s—MOSS CREEK UNIT WL 1H	679,306.	57,793.	621,513.	95,353.	34,502.	60,851.	0.09	5,177.	21,776.	56,278.	-20,632.	1,140,459.
18	●●f:s—POWELL UNIT	340,005.	20,037.	319,968.	398,472.	134,682.	263,790.	0.06	15,546.	17,102.	151,784.	-35,526.	648,549.
19	●●f:s—RIDE LONESOME #1H	5,640.	356.	5,284.	35,753.	20,051.	15,702.	0.06	992.	2,390.	22,441.		9,955.
20	●●f:s—THOMAS RANCH #1H	77.	18.	59.	645.	645.		0.23			645.		2,220.
21	●●f:s—WEISS UNIT 1												
22	●●f:s—BACU												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—**_***4128	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *_**_***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—AB EAGLE HOLDINGS, LLC		••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
23	••f:s—CARR WALKER	••f:s—OIL	0.										
24	••f:s—DEJA VU REDO	••f:s—OIL	0.										
25	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
26	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
27	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
28	••f:s—WEISS	••f:s—OIL	0.										
29	••f:s—WHITE SPOT	••f:s—OIL	0.										
30	••f:s—PLOEGER UNIT	••f:s—OIL	0.				1,253.						-1,253.
31	••f:s—POLYSOT CREEK	••f:s—OIL	0.				3,208.						-3,208.
32	••f:s—LAUDERDALE 14AH	••f:s—OIL	0.			9,870.							-9,870.
33	••f:s—EAGLE VALLEY ENERGY PARTNERS	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
23	••f:s—CARR WALKER				1.000000								
24	••f:s—DEJA VU REDO				1.000000								
25	••f:s—HASINAI - CHIRENO AD				1.000000								
26	••f:s—HESANI/NACOGDOCHES				1.000000								
27	••f:s—LAKE SOMERVILLE				1.000000				925.				
28	••f:s—WEISS				1.000000								
29	••f:s—WHITE SPOT				1.000000								
30	••f:s—PLOEGER UNIT				1.000000				25,571.	125.			
31	••f:s—POLYSOT CREEK				1.000000				38,797.	321.			
32	••f:s—LAUDERDALE 14AH				1.000000								
33	••f:s—EAGLE VALLEY ENERGY PARTNERS				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
23	••f:s—CARR WALKER												
24	••f:s—DEJA VU REDO												
25	••f:s—HASINAI - CHIRENO AD												
26	••f:s—HESANI/NACOGDOCHES												
27	••f:s—LAKE SOMERVILLE												
28	••f:s—WEISS												
29	••f:s—WHITE SPOT												
30	••f:s—PLOEGER UNIT												
31	••f:s—POLYSOT CREEK												
32	••f:s—LAUDERDALE 14AH				8,867.		8,867.						
33	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—**_***4128	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *_**_***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—AB EAGLE HOLDINGS, LLC		••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
34	••f:s—BOYZ UNIT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
34	••f:s—BOYZ UNIT				1.000000				41,396.				
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
34	••f:s—BOYZ UNIT												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number ••f:s—**_***4128
Name

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production ••*: *_**_***5181

No letter - Working Interest,
R - Royalty, N - Non Oil and Gas

••f:s—AB EAGLE HOLDINGS, LLC

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
35	••f:s—HARRIS UNITS #1	••f:s—OIL	0.										
36	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	0.										
37	••f:s—POWELL UNIT	••f:s—OIL	0.										
38	••f:s—BACU	••f:s—OIL	0.										
••f:s—39	••f:s—CARR WALKER	••f:s—OIL	0.										
••f:s—40	••f:s—DEJA VU REDO	••f:s—OIL	0.										
••f:s—41	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
••f:s—42	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
43	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
••f:s—44	••f:s—WEISS	••f:s—OIL	0.										
45	••f:s—WHITE SPOT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
35	••f:s—HARRIS UNITS #1												
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT												
38	••f:s—BACU												
••f:s—39	••f:s—CARR WALKER												
••f:s—40	••f:s—DEJA VU REDO												
••f:s—41	••f:s—HASINAI - CHIRENO AD												
••f:s—42	••f:s—HESANI/NACOGDOCHES												
43	••f:s—LAKE SOMERVILLE												
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
35	••f:s—HARRIS UNITS #1				30.		30.						
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT				465,705.		465,705.						
38	••f:s—BACU				1,801,809.		1,801,809.						
••f:s—39	••f:s—CARR WALKER				1,158,542.		1,158,542.						
••f:s—40	••f:s—DEJA VU REDO				3,575,817.		3,575,817.						
••f:s—41	••f:s—HASINAI - CHIRENO AD				1,409,761.		1,409,761.						
••f:s—42	••f:s—HESANI/NACOGDOCHES				2,604,220.		2,604,220.						
43	••f:s—LAKE SOMERVILLE				5,677,808.		5,677,808.						
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT				3,600,174.		3,600,174.						
TOTALS					20,883,340.		12,135,000.						

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number Name	••f:s—**_***4128	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production No letter - Working Interest, R -Royalty, N - Non Oil and Gas	••*: *_**_***5181
••f:s—AB EAGLE HOLDINGS, LLC			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
46	••f:s—EAGLE VALLEY ENERGY PARTNERS	W - OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
46	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
46	••f:s—EAGLE VALLEY ENERGY PARTNERS				589,474.		589,474.						
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Summary Schedule of Mineral Interest Information

For calendar year 2021 or tax year beginning _____, 2021, and ending _____

Identifying Numbers ●●f:s—**—***4128	●●*:s—**—***5181
Name	
●●f:s—AB EAGLE HOLDINGS, LLC	●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Income and Expenses

Gross income		1,671,547.
Ordinary Expenses:		
Royalty paid		
Severance tax	9,092.	
Operating expenses	669,473.	
Dry hole costs		
Depreciation	191,454.	
Amortization		
Overhead expenses (includes overhead depreciation)		
Other expenses	829,494.	
Depletion (non-oil and gas interests)		
Total allowable expenses		1,699,513.
Net income before separately stated items		-27,966.
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs	-57,936.	
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		-57,936.
Net income		29,970.

Oil and Gas Depletion Information

Total cost depletion	21,715.
Total percentage depletion available	60,445.

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion	60,445.	
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		60,445.

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	1,671,547.
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	1,877,077.
Excess intangible drilling cost	-56,158.

651121

Schedule K-1
(Form 1065)Department of the Treasury
Internal Revenue Service

For calendar year 2021, or tax year

2021

☐ Final K-1☐ Amended K-1

OMB No. 1545-0123

Partner's Share of Income, Deductions,
Credits, etc.

▶ See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number

••f:s—**_***5181

B Partnership's name, address, city, state, and ZIP code

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC
••f:s—13413 GALLERIA CIR, BLDG Q, STE 100
••f:s—AUSTIN, TX 78738

C IRS center where partnership filed return ▶

••f:s—E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's SSN or TIN (Do not use TIN of a disregarded entity. See instructions.)

••f:s—**_***8241

F Name, address, city, state, and ZIP code for partner entered in E. See instructions.

••f:s—EAGLE VALLEY ENERGY, LLC
••f:s—3698 RR 620 SOUTH, SUITE 111
••f:s—AUSTIN, TX 78738G ☐ General partner or LLC
member-manager☒ Limited partner or other LLC
memberH1 ☒ Domestic partner☐ Foreign partnerH2 ☐ If the partner is a disregarded entity (DE), enter the partner's:

TIN _____ Name _____

I1 What type of entity is this partner? ••f:s—PARTNERSHIP

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	••f:s— 12.1515170	••f:s— 11.1272926
Loss	••f:s— 12.1515170	••f:s— 11.1272926
Capital	••f:s— 11.5749410	••f:s— 11.1272926

Check if decrease is due to sale or exchange of partnership interest ☐

K Partner's share of liabilities:

	Beginning	Ending
Nonrecourse	\$ 340,503.	\$ 285,991.
Qualified nonrecourse financing	\$	\$
Recourse	\$ 0.	\$ 0.

Check this box if Item K includes liability amounts from lower tier partnerships ☐

L Partner's Capital Account Analysis

Beginning capital account	\$ 4,672,570.
Capital contributed during the year	\$ 125,000.
Current year net income (loss)	\$ -2,574,175.
Other increase (decrease) (attach explanation) ...	\$ -5,271.
Withdrawals & distributions	\$()
Ending capital account	\$ 2,218,124.

M Did the partner contribute property with a built-in gain (loss)?

☐ Yes ☒ No If "Yes," attach statement. See instructions.

N Partner's Share of Net Unrecognized Section 704(c) Gain or (Loss)

Beginning	\$ 3,572,348.
Ending	\$ 3,572,348.

Part III Partner's Share of Current Year Income,
Deductions, Credits, and Other Items

1 Ordinary business income (loss) -2,581,596.	14 Self-employment earnings (loss) A 0.
2 Net rental real estate income (loss)	15 Credits
3 Other net rental income (loss)	
4a Guaranteed payments for services	16 Schedule K-3 is attached if checked <input checked="" type="checkbox"/>
4b Guaranteed payments for capital	17 Alternative min tax (AMT) items A -32,830.
4c Total guaranteed payments	D 213,537.
5 Interest income 20.	E 239,795.
6a Ordinary dividends	18 Tax-exempt income and nondeductible expenses
6b Qualified dividends	
6c Dividend equivalents	19 Distributions
7 Royalties	20 Other information A 20.
8 Net short-term capital gain (loss)	T * 7,721.
9a Net long-term capital gain (loss)	Z * STMT
9b Collectibles (28%) gain (loss)	AG * 213,560.
9c Unrecaptured section 1250 gain	AH * STMT
10 Net section 1231 gain (loss)	
11 Other income (loss)	
12 Section 179 deduction	21 Foreign taxes paid or accrued
13 Other deductions J* -7,401.	
22 <input type="checkbox"/> More than one activity for at-risk purposes*	
23 <input type="checkbox"/> More than one activity for passive activity purposes*	

*See attached statement for additional information.

For IRS Use Only

SCHEDULE K-1 SECTION 59(E)(2) EXPENDITURES, BOX 13, CODE J

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
INTANGIBLE DRILLING COSTS	SEE IRS SCH. K-1 INSTRUCTIONS	-7,401.
TOTAL TO SCHEDULE K-1, BOX 13, CODE J		-7,401.

SCHEDULE K-1 INFORMATION NEEDED TO FIGURE
DEPLETION - OIL AND GAS, BOX 20, CODE T

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
TENTATIVE DEPLETION FROM OIL/GAS	SEE IRS SCH. K-1 INSTRUCTIONS	7,721.
TOTAL TO SCHEDULE K-1, BOX 20, CODE T		7,721.

SCHEDULE K-1 SECTION 199A INFORMATION, BOX 20, CODE Z

DESCRIPTION	AMOUNT
TRADE OR BUSINESS -	
ORDINARY INCOME (LOSS)	-2,581,595.
UNADJUSTED BASIS OF ASSETS	271,782.

SCHEDULE K-1 OTHER INFORMATION, BOX 20, CODE AH

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
GROSS RECEIPTS FOR SECTION 448(C) - 3 YEAR AVERAGE	PRECEDING 3 YEAR AVERAGE	25,137.

SCHEDULE K-1 GROSS RECEIPTS FOR SECTION 448(C), BOX 20, CODE AG

DESCRIPTION	PARTNER FILING INSTRUCTIONS	AMOUNT
GROSS RECEIPTS - CURRENT YEAR	SEE IRS SCH. K-1 INSTRUCTIONS	213,560.
TOTAL TO SCHEDULE K-1, LINE 20 AG		213,560.

SCHEDULE K-1 CURRENT YEAR NET INCOME (LOSS) AND
OTHER INCREASES(DECREASES)

DESCRIPTION	AMOUNT	TOTALS
ORDINARY INCOME (LOSS)	-2,581,596.	
INTEREST INCOME	20.	
SCHEDULE K-1 INCOME SUBTOTAL		-2,581,576.
OTHER DEDUCTIONS	7,401.	
SCHEDULE K-1 DEDUCTIONS SUBTOTAL		7,401.
NET INCOME (LOSS) PER SCHEDULE K-1		-2,574,175.
OIL AND GAS DEPLETION		-5,271.
TOTAL OTHER INCREASES OR DECREASES		-5,271.

SCHEDULE K-1

FOOTNOTES

SCHEDULE K-1, BOX 20, CODE Z

THE AMOUNTS REPORTED IN THIS BOX ARE USED TO CALCULATE YOUR IRC SECTION 199A DEDUCTION FOR QUALIFIED BUSINESS INCOME. THE PARTNERSHIP IS CONSIDERED A RELEVANT PASSTHROUGH ENTITY ENGAGED IN A TRADE OR BUSINESS THAT IS CONSIDERED A RELEVANT PASSTHROUGH ENTITY ENGAGED IN A TRADE OR BUSINESS THAT IS NOT A SPECIFIED SERVICE TRADE OR BUSINESS.

SCHEDULE K-1, BOX 20, CODE Z

THE AMOUNT REPORTED IN BOX 20Z DOES NOT INCLUDE THE FOLLOWING SEPARATELY STATED ITEMS:

- INTANGIBLE DRILLING COSTS	-7,401.
- TENTATIVE ALLOWABLE DEPLETION	7,722.

THE EFFECT OF THESE SEPARATELY STATED ITEMS ON YOUR IRC SECTION 199A DEDUCTION MUST BE DETERMINED AT THE PARTNER LEVEL. PLEASE CONSULT YOUR TAX ADVISOR.

SCHEDULE K-1, BOX 20, CODE AH

UNRELATED BUSINESS TAXABLE INCOME

LINE 1, LINE 13J, LINE 13K, AND LINE 20T (WORKING INTEREST PORTION) REPRESENTS YOUR SHARE OF UNRELATED BUSINESS TAXABLE INCOME. ADDITIONAL LINE 1 DETAIL IS PROVIDED AS FOLLOWS:

GROSS INCOME INCLUDED IN BOX 1	213,538.
EXPENSES, OTHER THAN DEPRECIATION, INCLUDED IN BOX 1	2,770,677.
DEPRECIATION INCLUDED IN BOX 1	24,458.
SCHEDULE K-1, BOX 1	-2,581,595.

SCHEDULE K-1, OTHER SUPPLEMENTAL INFORMATION

EFFECTIVELY CONNECTED INCOME

ALL TAXABLE INCOME REPORTED ON YOUR SCHEDULE K-1 CONSTITUTES INCOME EFFECTIVELY CONNECTED TO A US TRADE OR BUSINESS.

SCHEDULE K-1, LINE 20, CODE T

GENERALLY, THE DEPLETION OF OIL AND GAS PROPERTY HELD BY A PARTNERSHIP IS CALCULATED BY THE PARTNERS AS IF THEY OWNED THEIR SHARES OF THE PROPERTY DIRECTLY. AS A CONVENIENCE TO YOU, THE PARTNERSHIP HAS CALCULATED AN AMOUNT OF DEPLETION FOR YOU, BASED ON CERTAIN ASSUMPTIONS, WHICH YOU MAY INCLUDE AS A DEDUCTION IN DETERMINING YOUR SHARE OF PARTNERSHIP INCOME REPORTED IN BOX 1. WE RECOMMEND THAT YOU CONSULT YOUR TAX ADVISOR ON THE PROPER CALCULATION OF YOUR DEPLETION DEDUCTION.

TENTATIVE ALLOWABLE DEPLETION PER LINE 20, CODE T, HAS BEEN CALCULATED ON YOUR BEHALF IN ACCORDANCE WITH THE SIMULATED PERCENTAGE DEPLETION METHOD UNDER REG. SEC.

1.704-1(B)(2)(IV)(K)(2). IN ADDITION, THE COMPUTATION HAS ASSUMED NO DEPLETABLE QUANTITY LIMITATION UNDER IRC SEC. 613A(C).

☐ Final K-3

☐ Amended K-3

**Schedule K-3
(Form 1065)**

**Partner's Share of Income, Deductions,
Credits, etc.-International**

OMB No. 1545-0123

Department of the Treasury
Internal Revenue Service

For calendar year 2021, or tax year beginning _____, ending _____

▶ See separate instructions.

2021

Information About the Partnership	Information About the Partner																																																																	
A Partnership's employer identification number (EIN) ••f:s —**_***5181	C Partner's SSN or Taxpayer Identification Number (TIN) (Do not use TIN of a disregarded entity. See instructions.) ••f:s —**_***8241																																																																	
B Partnership's name, address, city, state, and ZIP code ••f:s —EAGLE VALLEY ENERGY PARTNERS, LLC ••f:s —13413 GALLERIA CIR, BLDG Q, STE 100 ••f:s —AUSTIN, TX 78738	D Name, address, city, state, and ZIP code for partner entered in C. See instr. ••f:s —EAGLE VALLEY ENERGY, LLC ••f:s —3698 RR 620 SOUTH, SUITE 111 ••f:s —AUSTIN, TX 78738																																																																	
E Check to indicate the parts of Schedule K-3 that apply.																																																																		
<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:5%; text-align: center;">1</td> <td style="width:85%;">Does Part I apply? If "Yes," complete and attach Part I</td> <td style="width:5%; text-align: center;">1</td> <td style="width:5%; text-align: center;">Yes</td> <td style="width:5%; text-align: center;">No</td> </tr> <tr> <td style="text-align: center;">2</td> <td>Does Part II apply? If "Yes," complete and attach Part II</td> <td style="text-align: center;">2</td> <td style="text-align: center;">X</td> <td></td> </tr> <tr> <td style="text-align: center;">3</td> <td>Does Part III apply? If "Yes," complete and attach Part III</td> <td style="text-align: center;">3</td> <td style="text-align: center;">X</td> <td></td> </tr> <tr> <td style="text-align: center;">4</td> <td>Does Part IV apply? If "Yes," complete and attach Part IV</td> <td style="text-align: center;">4</td> <td style="text-align: center;">X</td> <td></td> </tr> <tr> <td style="text-align: center;">5</td> <td>Does Part V apply? If "Yes," complete and attach Part V</td> <td style="text-align: center;">5</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">6</td> <td>Does Part VI apply? If "Yes," complete and attach Part VI</td> <td style="text-align: center;">6</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">7</td> <td>Does Part VII apply? If "Yes," complete and attach Part VII</td> <td style="text-align: center;">7</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">8</td> <td>Does Part VIII apply? If "Yes," complete and attach Part VIII</td> <td style="text-align: center;">8</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">9</td> <td>Does Part IX apply? If "Yes," complete and attach Part IX</td> <td style="text-align: center;">9</td> <td style="text-align: center;">X</td> <td></td> </tr> <tr> <td style="text-align: center;">10</td> <td>Does Part X apply? If "Yes," complete and attach Part X</td> <td style="text-align: center;">10</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">11</td> <td>Does Part XI apply? If "Yes," complete and attach Part XI</td> <td style="text-align: center;">11</td> <td></td> <td style="text-align: center;">X</td> </tr> <tr> <td style="text-align: center;">12</td> <td>Reserved for future use</td> <td style="text-align: center;">12</td> <td></td> <td></td> </tr> <tr> <td style="text-align: center;">13</td> <td>Does Part XIII apply? If "Yes," complete and attach Part XIII</td> <td style="text-align: center;">13</td> <td></td> <td style="text-align: center;">X</td> </tr> </table>	1	Does Part I apply? If "Yes," complete and attach Part I	1	Yes	No	2	Does Part II apply? If "Yes," complete and attach Part II	2	X		3	Does Part III apply? If "Yes," complete and attach Part III	3	X		4	Does Part IV apply? If "Yes," complete and attach Part IV	4	X		5	Does Part V apply? If "Yes," complete and attach Part V	5		X	6	Does Part VI apply? If "Yes," complete and attach Part VI	6		X	7	Does Part VII apply? If "Yes," complete and attach Part VII	7		X	8	Does Part VIII apply? If "Yes," complete and attach Part VIII	8		X	9	Does Part IX apply? If "Yes," complete and attach Part IX	9	X		10	Does Part X apply? If "Yes," complete and attach Part X	10		X	11	Does Part XI apply? If "Yes," complete and attach Part XI	11		X	12	Reserved for future use	12			13	Does Part XIII apply? If "Yes," complete and attach Part XIII	13		X	
1	Does Part I apply? If "Yes," complete and attach Part I	1	Yes	No																																																														
2	Does Part II apply? If "Yes," complete and attach Part II	2	X																																																															
3	Does Part III apply? If "Yes," complete and attach Part III	3	X																																																															
4	Does Part IV apply? If "Yes," complete and attach Part IV	4	X																																																															
5	Does Part V apply? If "Yes," complete and attach Part V	5		X																																																														
6	Does Part VI apply? If "Yes," complete and attach Part VI	6		X																																																														
7	Does Part VII apply? If "Yes," complete and attach Part VII	7		X																																																														
8	Does Part VIII apply? If "Yes," complete and attach Part VIII	8		X																																																														
9	Does Part IX apply? If "Yes," complete and attach Part IX	9	X																																																															
10	Does Part X apply? If "Yes," complete and attach Part X	10		X																																																														
11	Does Part XI apply? If "Yes," complete and attach Part XI	11		X																																																														
12	Reserved for future use	12																																																																
13	Does Part XIII apply? If "Yes," complete and attach Part XIII	13		X																																																														

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*: *—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—*—**—***8241
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Part I Partner's Share of Partnership's Other Current Year International Information

Check box(es) for additional specified attachments. See instructions.

- | | | | |
|--|---|---|--|
| <input type="checkbox"/> 1. Gain on personal property sale | <input type="checkbox"/> 4. Foreign tax translation | <input type="checkbox"/> 7. Form 8858 information | <input type="checkbox"/> 10. Partner loan transactions |
| <input type="checkbox"/> 2. Foreign oil and gas taxes | <input type="checkbox"/> 5. High-taxed income | <input type="checkbox"/> 8. Form 5471 information | <input type="checkbox"/> 11. Dual consolidated loss |
| <input type="checkbox"/> 3. Splitter arrangements | <input type="checkbox"/> 6. Section 267A disallowed deduction | <input type="checkbox"/> 9. Other forms | <input type="checkbox"/> 12. Other international items
(attach description and statement) |

Part II Foreign Tax Credit Limitation

Section 1 - Gross Income

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
1 Sales							
A							
B							
C							
2 Gross income from performance of services							
A							
B							
C							
3 Gross rental real estate income							
A							
B							
C							
4 Other gross rental income							
A							
B							
C							
5 Guaranteed payments							
6 Interest income							
A ●●f:s—US	20.	0.	0.	0.	0.	0.	20.
B							
C							
7 Ordinary dividends (exclude amount on line 8)							
A							
B							
C							

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—**—***8241
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Part II Foreign Tax Credit Limitation (continued)

Section 1 - Gross Income (continued)

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
8 Qualified dividends							
A							
B							
C							
9 Reserved for future use							
10 Royalties and license fees							
A							
B							
C							
11 Net short-term capital gain							
A							
B							
C							
12 Net long-term capital gain							
A							
B							
C							
13 Collectibles (28%) gain							
A							
B							
C							
14 Unrecaptured section 1250 gain							
A							
B							
C							
15 Net section 1231 gain							
A							
B							
C							

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*: *—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—*—**—***8241
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Part II Foreign Tax Credit Limitation (continued)

Section 1 - Gross Income (continued)

STMT Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
16 Section 986(c) gain							
17 Section 987 gain							
18 Section 988 gain							
19 Section 951(a) inclusions							
A							
B							
C							
20 Other income (see instructions)							
A ●●f:s—US 213,540.	213,540.	0.	0.	0.	0.	0.	213,540.
B							
C							
21 Reserved for future use							
A							
B							
C							
22 Reserved for future use							
A							
B							
C							
23 Reserved for future use							
A							
B							
C							
24 Total gross income (combine lines 1 through 23)	213,560.						213,560.
A ●●f:s—US 213,560.	213,560.	0.	0.	0.	0.	0.	213,560.
B							
C							

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SCHEDULE K-3

PART II: SECTION 1 - GROSS INCOME,
LINE 20, OTHER INCOME

DESCRIPTION						
U.S. SOURCE	FOREIGN BRANCH CATEGORY INCOME	PASSIVE CATEGORY INCOME	GENERAL CATEGORY INCOME	OTHER (CATEGORY CODE: 901J)	SOURCED BY PARTNER	TOTAL
US	GROSS INCOME					
213,538.	0.	0.	0.	0.	0.	213,538.
US	OTHER INCOME					
2.	0.	0.	0.	0.	0.	2.

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*: *—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—**—***8241
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Part II Foreign Tax Credit Limitation (continued)

Section 2 - Deductions

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
25 Expenses allocable to sales income ...							
26 Expenses allocable to gross income from performances of services							
27 Net short-term capital loss							
28 Net long-term capital loss							
29 Collectibles loss							
30 Net section 1231 loss							
31 Other losses							
32 Research & experimental (R&E) expenses							
A SIC code							
B SIC code							
C SIC code							
33 Allocable rental expenses - depreciation, depletion, and amortization							
34 Allocable rental expenses - other than depreciation, depletion, and amortization							
35 Allocable royalty and licensing expenses - depreciation, depletion, and amortization							
36 Allocable royalty and licensing expenses - other than depreciation, depletion, and amortization							
37 Depreciation not included on line 33 or 35							
38 Charitable contributions							
39 Interest expense specifically allocable under Regulations section 1.861-10(e)							
40 Other interest expense specifically allocable under Regulations section 1.861-10T							
41 Other interest expense - business							
42 Other interest expense - investment ...							
43 Other interest expense - passive activity							
44 Section 59(e)(2) expenditures, excluding R&E expenses on line 32							
45 Foreign taxes not creditable but deductible							

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—**—***8241
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Part II Foreign Tax Credit Limitation (continued)

Section 2 - Deductions (continued)

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code)		
46 Section 986(c) loss							
47 Section 987 loss							
48 Section 988 loss							
49 Other allocable deductions (see instructions) <u>STMT</u>	2,787,733.						2,787,733.
50 Other apportioned share of deductions (see instructions)							
51 Reserved for future use							
52 Reserved for future use							
53 Reserved for future use							
54 Total deductions (combine lines 25 through 53)	2,787,733.						2,787,733.
55 Net income (loss) (subtract line 54 from line 24)	-2,574,173.						-2,574,173.

Part III Other Information for Preparation of Form 1116 or 1118

Section 1 - R&E Expenses Apportionment Factors

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code _____) (country code _____)		
1 Gross receipts by SIC code							
A SIC code							
B SIC code							
C SIC code							
E SIC code							
E SIC code							
F SIC code							
2 Exclusive apportionment with respect to total R&E expenses entered on Part II, line 32. Enter the following.							
A R&E expense with respect to activity performed in the United States							
(i) SIC code						2A(i)	
(ii) SIC code						2A(ii)	
(iii) SIC code						2A(iii)	
B R&E expense with respect to activity performed outside the United States							
(i) SIC code						2B(i)	
(ii) SIC code						2B(ii)	
(iii) SIC code						2B(iii)	

SCHEDULE K-3

PART II: SECTION 2 - DEDUCTIONS,
LINE 49, OTHER ALLOCABLE DEDUCTIONS

DESCRIPTION						
U.S. SOURCE	FOREIGN BRANCH CATEGORY INCOME	PASSIVE CATEGORY INCOME	GENERAL CATEGORY INCOME	OTHER (CATEGORY CODE:)	SOURCED BY PARTNER	TOTAL
OTHER DEDUCTIONS						
650,543.	0.	0.	0.	0.	0.	650,543.
ABANDONMENT LOSSES						
2,137,190.	0.	0.	0.	0.	0.	2,137,190.

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—**—***8241
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Part III Other Information for Preparation of Form 1116 or 1118 (continued)

Section 2 - Interest Expense Apportionment Factors

Description	(a) U.S. source	Foreign Source				(f) Sourced by partner	(g) Total
		(b) Foreign branch category income	(c) Passive category income	(d) General category income	(e) Other (category code _____) (country code _____)		
1 Total average value of assets	4,311,257.						4,311,257.
2 Sections 734(b) and 743(b) adjustment to assets - average value							
3 Assets attracting directly allocable interest expense under Regulations section 1.861-10(e)							
4 Other assets attracting directly allocable interest expense under Regulations section 1.861-10T							
5 Assets excluded from apportionment formula							
6a Total assets used for apportionment (subtract the sum of lines 3, 4, and 5 from the sum of lines 1 and 2)	4,311,257.						4,311,257.
b Assets attracting business interest expense							
c Assets attracting investment interest expense							
d Assets attracting passive activity interest expense							
7 Basis in stock of 10%-owned noncontrolled foreign corporations (see attachment)							
8 Basis in stock of CFCs (see attachment)							

Section 3 - Foreign-Derived Intangible Income (FDII) Deduction Apportionment Factors

Description	(a) U.S. source	Foreign Source			(e) Sourced by partner	(f) Total
		(b) Passive category income	(c) General category income	(d) Other (category code _____) (country code _____)		
1 Foreign-derived gross receipts						
2 Cost of goods sold						
3 Partnership deductions allocable to foreign-derived gross receipts						
4 Other partnership deductions apportioned to foreign-derived gross receipts						

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—**—***8241
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Part IV Information on Partner's Section 250 Deduction With Respect to Foreign-Derived Intangible Income (FDII)**Section 1 - Information To Determine Deduction Eligible Income (DEI) and Qualified Business Asset Investment (QBAI) on Form 8993**

1	Net income (loss)	1	-2,574,173.
2a	DEI gross receipts	2a	213,560.
b	DEI cost of goods sold (COGS)	2b	
c	DEI properly allocated and apportioned deductions	2c	2,787,733.
3	Section 951(a) inclusions	3	
4	CFC dividends	4	
5	Financial services income	5	
6	Domestic oil and gas extraction income	6	
7	Foreign branch income	7	
8	Partnership QBAI	8	

Section 2 - Information To Determine Foreign-Derived Deduction Eligible Income on Form 8993 (see instructions)

	(a) Foreign-derived income from all sales of general property	(b) Foreign-derived income from all sales of intangible property	(c) Foreign-derived income from all services	(d) Total (add columns (a) through (c))
9	Gross receipts			
10	COGS			
11	Allocable deductions			
12	Other apportioned deductions			12

Section 3 - Other Information for Preparation of Form 8993

	DEI	FDDEI	Total
13	Interest deductions		
A	A Interest expense specifically allocable under Regulations section 1.861-10(e)		
B	B Other interest expense specifically allocable under Regulations section 1.861-10T		
C	C Other interest expense		
14	Interest expense apportionment factors		
A	A Total average value of assets		
B	B Sections 734(b) and 743(b) adjustment to assets - average value		
C	C Assets attracting directly allocable interest expense under Regulations section 1.861-10(e)		
D	D Other assets attracting directly allocable interest expense under Regulations section 1.861-10T		
E	E Assets excluded from apportionment formula		
F	F Total assets used for apportionment (the sum of lines 14C, 14D, and 14E subtracted from the sum of lines 14A and 14B) ...		
	R&E expenses apportionment factors		
15	Gross receipts by SIC code		
A	A SIC code		
B	B SIC code		
C	C SIC code		
16	R&E expenses by SIC code		
A	A SIC code	16A	
B	B SIC code	16B	
C	C SIC code	16C	

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*: *—**-***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—**-***8241
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Part VIII Partner's Interest in Foreign Corporation Income (Section 960)

- A** EIN or reference ID number of controlled foreign corporation _____ **B** Separate category. See instructions _____
- C** If PAS was entered on line B, applicable grouping under Regulations section 1.904-4(c). See instructions _____
- D** Box is checked if there is more than one source country for a line. See attachment and instructions _____
- E** Box is checked if U.S. source income _____
- F** Box is checked if FORI or FOGEI _____

Amounts are in functional currency unless otherwise noted. See instructions.	(i) Country code	(ii) Partner's share of net income	(iii) Partner's share of average asset value	(iv) Reserved for future use
1 Subpart F income groups				
a Dividends, interest, rents, royalties, and annuities (total) _____				
(1) Unit _____				
(2) Unit _____				
b Net gain from certain property transactions (total) _____				
(1) Unit _____				
(2) Unit _____				
c Net gain from commodities transactions (total) _____				
(1) Unit _____				
(2) Unit _____				
d Net foreign currency gain (total) _____				
(1) Unit _____				
(2) Unit _____				
e Income equivalent to interest (total) _____				
(1) Unit _____				
(2) Unit _____				
f Foreign base company sales income (total) _____				
(1) Unit _____				
(2) Unit _____				
g Foreign base company services income (total) _____				
(1) Unit _____				
(2) Unit _____				
h Full inclusion foreign base company income (total) _____				
(1) Unit _____				
(2) Unit _____				
i Insurance income (total) _____				
(1) Unit _____				
(2) Unit _____				
j International boycott income (total) _____				
k Bribes, kickbacks, and other payments (total) _____				
l Section 901(j) (total) _____				

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—**—***8241
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Part VIII Partner's Interest in Foreign Corporation Income (Section 960) (continued)

Amounts are in functional currency unless otherwise noted. See instructions.	(i) Country code	(ii) Partner's share of net income	(iii) Partner's share of average asset value	(iv) Reserved for future use
2 Recaptured subpart F income				
3 Tested income group (total)				
(1) Unit				
(2) Unit				
4 Residual income group (total)				
(1) Unit				
(2) Unit				
5 Total				

Part IX Partner's Information for Base Erosion and Anti-Abuse Tax (Section 59A)**Section 1 - Applicable Taxpayer** (see instructions)

Description	(a) Total	(b) Total ECI gross receipts	(c) Total non-ECI gross receipts
1 Gross receipts for section 59A(e)	229,358.	229,358.	
2 Gross receipts for the first preceding year	49,134.	49,134.	
3 Gross receipts for the second preceding year	26,277.	26,277.	
4 Gross receipts for the third preceding year			
5 Amounts included in the denominator of the base erosion percentage as described in Regulations section 1.59A-2(e)(3)	666,341.		

Section 2 - Base Erosion Payments and Base Erosion Tax Benefits (see instructions)

Description	(a) Total	(b) Total base erosion payments	(c) Total base erosion tax benefits
6 Reserved for future use			
7 Reserved for future use			
8 Purchase or creations of property rights for intangibles (patents, trademarks, etc.)			
9 Rents, royalties, and license fees			
10 a Compensation/consideration paid for services not excepted by section 59A(d)(5)			
b Compensation/consideration paid for services excepted by section 59A(d)(5)			
11 Interest expense			
12 Payments for the purchase of tangible personal property			
13 Premiums and/or other considerations paid or accrued for insurance and reinsurance as covered by sections 59A(d)(3) and 59A(c)(2)(A)(iii)			
14 a Nonqualified derivative payments			
b Qualified derivative payments excepted by section 59A(h)			
15 Payments reducing gross receipts made to surrogate foreign corporation			
16 Other payments-specify ▶			
17 Base erosion tax benefits related to payments reported on lines 6 through 16, on which tax is imposed by section 871 or 881, with respect to which tax has been withheld under section 1441 or 1442 at the 30% (0.30) statutory withholding tax rate			

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Name of partnership ●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	EIN ●●*:—**—***5181	Name of partner ●●f:s—EAGLE VALLEY ENERGY, LLC	SSN or TIN ●●f:s—**—***8241
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Part IX Partner's Information for Base Erosion and Anti-Abuse Tax (Section 59A) (continued)**Section 2 - Base Erosion Payments and Base Erosion Tax Benefits** (see instructions) (continued)

	(a) Total	(b) Total base erosion payments	(c) Total base erosion tax benefits
18 Portion of base erosion tax benefits reported on lines 6 through 16, on which tax is imposed by section 871 or 881, with respect to which tax has been withheld under section 1441 or 1442 at reduced withholding rate pursuant to income tax treaty. Multiply ratio of percentage withheld divided by 30% (0.30) times tax benefit. See instructions			
19 Total base erosion tax benefits (subtract the sum of lines 17 and 18 from the sum of lines 8 through 16)			
20 Reserved for future use			
21 Reserved for future use			
22 Reserved for future use			

Part X Foreign Partner's Character and Source of Income and Deductions**Section 1 - Gross Income**

Description	(a) Total	(b) Partner determination	Partnership Determination				
			ECI		Non-ECI		
			(c) U.S. source	(d) Foreign source	(e) U.S. source (FDAP)	(f) U.S. source (other)	(g) Foreign source
1 Ordinary business income (gross)							
2 Gross rental real estate income							
3 Other gross rental income							
4 Guaranteed payments for services ...							
5 Guaranteed payments for use of capital							
6 Interest income							
7 Dividends							
8 Dividend equivalents							
9 Royalties and license fees							
10 Net short-term capital gain							
11 Net long-term capital gain							
12 Collectibles (28%) gain							
13 Unrecaptured section 1250 gain							
14 Net section 1231 gain							
15 Reserved for future use							
16 Reserved for future use							
17 Reserved for future use							
18 Reserved for future use							
19 Reserved for future use							
20 Other income (loss) not included on lines 1 through 19							
21 Gross income (sum of lines 1 through 20)							

Schedule K-3 (Form 1065) 2021

Schedule of Mineral Interest Properties - Summary

●●f:s—WORKING INTEREST

Identifying Number	●●f:s—**_***8241	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	●●*: *_**_***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
●●f:s—EAGLE VALLEY ENERGY, LLC			●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

●●f:s—D = PROPERTY HAS BEEN DISPOSED

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
1	●●f:s—BIG CREEK PARK# 1	●●f:s—OIL	0.			1,184.							-1,184.
2	●●f:s—BIG CREEK PARK #2	●●f:s—OIL	807.		37.	1,687.							-917.
3	●●f:s—ETHEL RIPTOE #1H	●●f:s—OIL	55.		4.	966.						28.	-943.
4	●●f:s—ETHEL RIPTOE RE	●●f:s—OIL	0.										
5	●●f:s—FLAG TAIL UNIT 1H	●●f:s—OIL	0.			962.							-962.
6	●●f:s—HARRIS UNITS #1	●●f:s—OIL	0.			694.							-694.
7	●●f:s—HARRIS UNITS #2	●●f:s—OIL	0.			600.							-600.
8	●●f:s—HICKS UNIT	●●f:s—OIL	774.		37.	1,961.						1.	-1,225.
9	●●f:s—KELLY'S HEROES WB UN	●●f:s—OIL	6,332.		934.	1,913.						2,127.	11,358.
10	●●f:s—LANANA BAYOU	●●f:s—OIL	0.										
11	●●f:s—LAUDERDALE SWD	●●f:s—OIL	0.			970.							-970.
TOTALS			213,537.		1,161.	1,184.	-7,401.		24,458.			105,967.	3,827.

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
1	●●f:s—BIG CREEK PARK# 1				1.000000								
2	●●f:s—BIG CREEK PARK #2	121.		0.40	1.000000						-917.		
3	●●f:s—ETHEL RIPTOE #1H	8.		0.09	1.000000						-943.	28.	
4	●●f:s—ETHEL RIPTOE RE				1.000000				2,693.				
5	●●f:s—FLAG TAIL UNIT 1H				1.000000								
6	●●f:s—HARRIS UNITS #1				1.000000								
7	●●f:s—HARRIS UNITS #2				1.000000								
8	●●f:s—HICKS UNIT	116.		0.43	1.000000						-1,225.	1.	
9	●●f:s—KELLY'S HEROES WB UN	2,450.	2,450.	14.17	1.000000	2,450.			44,026.		8,908.	2,127.	
10	●●f:s—LANANA BAYOU				1.000000				7,081.				
11	●●f:s—LAUDERDALE SWD				1.000000								
TOTALS		32,030.	7,721.	256.72		7,721.		-32,831.	2,010,837.	-740.	-1,148.	105,967.	-32,831.

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
1	●●f:s—BIG CREEK PARK# 1												
2	●●f:s—BIG CREEK PARK #2		17.										1,724.
3	●●f:s—ETHEL RIPTOE #1H	6.	4.	2.				0.67					998.
4	●●f:s—ETHEL RIPTOE RE												
5	●●f:s—FLAG TAIL UNIT 1H				1,119.		1,119.						
6	●●f:s—HARRIS UNITS #1				2,124.		2,124.						
7	●●f:s—HARRIS UNITS #2				2,124.		2,124.						
8	●●f:s—HICKS UNIT	11.	18.					1.00					1,999.
9	●●f:s—KELLY'S HEROES WB UN	27,235.	586.	26,649.	2,535.	2,535.		0.02		2,450.	2,535.		4,974.
10	●●f:s—LANANA BAYOU												
11	●●f:s—LAUDERDALE SWD												
TOTALS		158,198.	10,616.	147,606.	77,688.	26,792.	50,896.			7,721.	32,063.	-7,174.	239,795.

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

-7,174.

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number ••f:s—**_***8241
Name

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production ••*: *_**_***5181

No letter - Working Interest,
R -Royalty, N - Non Oil and Gas

••f:s—EAGLE VALLEY ENERGY, LLC

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
12	••f:s—LENZ-THEISS	••f:s—OIL	0.										
13	••f:s—LICK CREEK-UNIT	••f:s—OIL	0.										
14	••f:s—MARTIN CREEK	••f:s—OIL	0.										
15	••f:s—MAYFAIR 1H	••f:s—OIL	0.										
16	••f:s—MAYFAIR 2H	••f:s—OIL	0.										
17	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	130.		30.	37,283.	-2,928.		14,071.			86,893.	2,781.
18	••f:s—POWELL UNIT	••f:s—OIL	15,376.		52.	31,342.	-5,043.		10,387.			16,453.	2,185.
19	••f:s—RIDE LONESOME #1H	••f:s—OIL	2,035.		65.	756.						451.	763.
20	••f:s—THOMAS RANCH #1H	••f:s—OIL	28.		2.	267.						14.	-255.
21	••f:s—WEISS UNIT 1	••f:s—OIL	0.			3,679.							-3,679.
22	••f:s—BACU	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
12	••f:s—LENZ-THEISS				1.000000								
13	••f:s—LICK CREEK-UNIT				1.000000				18,053.				
14	••f:s—MARTIN CREEK				1.000000				2,717.				
15	••f:s—MAYFAIR 1H				1.000000				4,913.				
16	••f:s—MAYFAIR 2H				1.000000				2,007.				
17	••f:s—MOSS CREEK UNIT WL 1H	20,720.	2,781.	178.56	1.000000	2,781.	661.		940,112.	-293.	-2,635.	86,893.	-7,709.
18	••f:s—POWELL UNIT	8,306.	2,185.	61.91	1.000000	2,185.	1,986.		975,606.	-504.	-4,539.	16,453.	-25,122.
19	••f:s—RIDE LONESOME #1H	305.	305.	1.10	1.000000	305.	127.				458.	451.	
20	••f:s—THOMAS RANCH #1H	4.		0.05	1.000000						-255.	14.	
21	••f:s—WEISS UNIT 1				1.000000								
22	••f:s—BACU				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
12	••f:s—LENZ-THEISS				919.		919.						
13	••f:s—LICK CREEK-UNIT												
14	••f:s—MARTIN CREEK												
15	••f:s—MAYFAIR 1H												
16	••f:s—MAYFAIR 2H												
17	••f:s—MOSS CREEK UNIT WL 1H	86,781.	7,383.	79,398.	12,181.	4,408.	7,773.	0.09	661.	2,781.	7,189.	-2,635.	145,693.
18	••f:s—POWELL UNIT	43,435.	2,560.	40,875.	50,904.	17,206.	33,698.	0.06	1,986.	2,185.	19,391.	-4,539.	82,852.
19	••f:s—RIDE LONESOME #1H	720.	46.	674.	4,567.	2,561.	2,006.	0.06	127.	305.	2,866.		1,272.
20	••f:s—THOMAS RANCH #1H	10.	2.	8.	82.	82.		0.20			82.		283.
21	••f:s—WEISS UNIT 1												
22	••f:s—BACU												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—**_***8241	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *_**_***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—EAGLE VALLEY ENERGY, LLC		••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
23	••f:s—CARR WALKER	••f:s—OIL	0.										
24	••f:s—DEJA VU REDO	••f:s—OIL	0.										
25	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
26	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
27	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
28	••f:s—WEISS	••f:s—OIL	0.										
29	••f:s—WHITE SPOT	••f:s—OIL	0.										
30	••f:s—PLOEGER UNIT	••f:s—OIL	0.				160.						-160.
31	••f:s—POLYSOT CREEK	••f:s—OIL	0.				410.						-410.
32	••f:s—LAUDERDALE 14AH	••f:s—OIL	0.			1,261.							-1,261.
33	••f:s—EAGLE VALLEY ENERGY PARTNERS	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
23	••f:s—CARR WALKER				1.000000								
24	••f:s—DEJA VU REDO				1.000000								
25	••f:s—HASINAI - CHIRENO AD				1.000000								
26	••f:s—HESANI/NACOGDOCHES				1.000000								
27	••f:s—LAKE SOMERVILLE				1.000000				118.				
28	••f:s—WEISS				1.000000								
29	••f:s—WHITE SPOT				1.000000								
30	••f:s—PLOEGER UNIT				1.000000				3,267.	16.			
31	••f:s—POLYSOT CREEK				1.000000				4,956.	41.			
32	••f:s—LAUDERDALE 14AH				1.000000								
33	••f:s—EAGLE VALLEY ENERGY PARTNERS				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
23	••f:s—CARR WALKER												
24	••f:s—DEJA VU REDO												
25	••f:s—HASINAI - CHIRENO AD												
26	••f:s—HESANI/NACOGDOCHES												
27	••f:s—LAKE SOMERVILLE												
28	••f:s—WEISS												
29	••f:s—WHITE SPOT												
30	••f:s—PLOEGER UNIT												
31	••f:s—POLYSOT CREEK												
32	••f:s—LAUDERDALE 14AH				1,133.		1,133.						
33	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—**_***8241	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *_**_***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—EAGLE VALLEY ENERGY, LLC		••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
34	••f:s—BOYZ UNIT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
34	••f:s—BOYZ UNIT				1.000000				5,288.				
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
34	••f:s—BOYZ UNIT												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number ••f:s—**_***8241
Name

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production ••*: *_**_***5181

No letter - Working Interest,
R - Royalty, N - Non Oil and Gas

••f:s—EAGLE VALLEY ENERGY, LLC

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
35	••f:s—HARRIS UNITS #1	••f:s—OIL	0.										
36	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	0.										
37	••f:s—POWELL UNIT	••f:s—OIL	0.										
38	••f:s—BACU	••f:s—OIL	0.										
••f:s—39	••f:s—CARR WALKER	••f:s—OIL	0.										
••f:s—40	••f:s—DEJA VU REDO	••f:s—OIL	0.										
••f:s—41	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
••f:s—42	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
43	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
••f:s—44	••f:s—WEISS	••f:s—OIL	0.										
45	••f:s—WHITE SPOT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
35	••f:s—HARRIS UNITS #1												
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT												
38	••f:s—BACU												
••f:s—39	••f:s—CARR WALKER												
••f:s—40	••f:s—DEJA VU REDO												
••f:s—41	••f:s—HASINAI - CHIRENO AD												
••f:s—42	••f:s—HESANI/NACOGDOCHES												
43	••f:s—LAKE SOMERVILLE												
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
35	••f:s—HARRIS UNITS #1				4.		4.						
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT				59,493.		59,493.						
38	••f:s—BACU				230,179.		230,179.						
••f:s—39	••f:s—CARR WALKER				148,002.		148,002.						
••f:s—40	••f:s—DEJA VU REDO				456,806.		456,806.						
••f:s—41	••f:s—HASINAI - CHIRENO AD				180,095.		180,095.						
••f:s—42	••f:s—HESANI/NACOGDOCHES				332,686.		332,686.						
43	••f:s—LAKE SOMERVILLE				725,332.		725,332.						
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT				459,918.		459,918.						
TOTALS					2,667,820.		1,550,231.						

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number	••f:s—**_***8241	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *_**_***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—EAGLE VALLEY ENERGY, LLC		••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC	

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
46	••f:s—EAGLE VALLEY ENERGY PARTNERS	OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
46	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
46	••f:s—EAGLE VALLEY ENERGY PARTNERS				75,305.		75,305.						
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Summary Schedule of Mineral Interest Information

For calendar year 2021 or tax year beginning _____, 2021, and ending _____

Identifying Numbers ●●f:s—**—***8241	●●*:s—**—***5181
Name	
●●f:s—EAGLE VALLEY ENERGY, LLC	●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Income and Expenses

Gross income		213,537.
Ordinary Expenses:		
Royalty paid		
Severance tax	1,161.	
Operating expenses	85,525.	
Dry hole costs		
Depreciation	24,458.	
Amortization		
Overhead expenses (includes overhead depreciation)		
Other expenses	105,967.	
Depletion (non-oil and gas interests)		
Total allowable expenses		217,111.
Net income before separately stated items		-3,574.
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs	-7,401.	
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		-7,401.
Net income		3,827.

Oil and Gas Depletion Information

Total cost depletion	2,774.
Total percentage depletion available	7,721.

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion	7,721.	
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		7,721.

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	213,537.
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	239,795.
Excess intangible drilling cost	-7,174.

651121

**Schedule K-1
(Form 1065)**

Department of the Treasury
Internal Revenue Service

For calendar year 2021, or tax year

2021

☐ Final K-1

☐ Amended K-1

OMB No. 1545-0123

Partner's Share of Income, Deductions, Credits, etc.

▶ See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
●●f:s—***-***5181

B Partnership's name, address, city, state, and ZIP code
●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC
●●f:s—13413 GALLERIA CIR, BLDG Q, STE 100
●●f:s—AUSTIN, TX 78738

C IRS center where partnership filed return ▶
●●f:s—E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's SSN or TIN (Do not use TIN of a disregarded entity. See instructions.)
●●f:s—***-**-1028

F Name, address, city, state, and ZIP code for partner entered in E. See instructions.
●●f:s—MARK J HELMUELLER
●●f:s—(B UNITS)
●●f:s—13413 GALLERIA CIRCLE
●●f:s—AUSTIN, TX 78738

G ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member

H1 ☒ Domestic partner ☐ Foreign partner

H2 ☐ If the partner is a disregarded entity (DE), enter the partner's:

TIN _____ Name _____

I1 What type of entity is this partner? ●●f:s—INDIVIDUAL

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	●●f:s— 0.000000	●●f:s— 0.000000
Loss	●●f:s— 0.000000	●●f:s— 0.000000
Capital	●●f:s— 0.000000	●●f:s— 0.000000

Check if decrease is due to sale or exchange of partnership interest ☐

K Partner's share of liabilities:

	Beginning	Ending
Nonrecourse	\$ 0.	\$ 0.
Qualified nonrecourse financing	\$	\$
Recourse	\$ 0.	\$ 0.

Check this box if Item K includes liability amounts from lower tier partnerships ☐

L Partner's Capital Account Analysis

Beginning capital account	\$
Capital contributed during the year	\$
Current year net income (loss)	\$
Other increase (decrease) (attach explanation)	\$
Withdrawals & distributions	\$()
Ending capital account	\$ 0.

M Did the partner contribute property with a built-in gain (loss)?
☐ Yes ☒ No If "Yes," attach statement. See instructions.

N Partner's Share of Net Unrecognized Section 704(c) Gain or (Loss)

Beginning	\$
Ending	\$

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss) 0.	14 Self-employment earnings (loss) A 0.
2 Net rental real estate income (loss)	15 Credits
3 Other net rental income (loss)	16 Schedule K-3 is attached if checked <input checked="" type="checkbox"/>
4a Guaranteed payments for services	17 Alternative min tax (AMT) items
4b Guaranteed payments for capital	
4c Total guaranteed payments	
5 Interest income	18 Tax-exempt income and nondeductible expenses
6a Ordinary dividends	
6b Qualified dividends	
6c Dividend equivalents	19 Distributions
7 Royalties	20 Other information
8 Net short-term capital gain (loss)	
9a Net long-term capital gain (loss)	
9b Collectibles (28%) gain (loss)	
9c Unrecaptured section 1250 gain	
10 Net section 1231 gain (loss)	
11 Other income (loss)	
12 Section 179 deduction	21 Foreign taxes paid or accrued
13 Other deductions	
22 <input type="checkbox"/> More than one activity for at-risk purposes*	
23 <input type="checkbox"/> More than one activity for passive activity purposes*	

*See attached statement for additional information.

For IRS Use Only

☐ Final K-3 ☐ Amended K-3

**Schedule K-3
(Form 1065)**

**Partner's Share of Income, Deductions,
Credits, etc.-International**

OMB No. 1545-0123

Department of the Treasury
Internal Revenue Service

For calendar year 2021, or tax year beginning _____, ending _____
▶ See separate instructions.

2021

Information About the Partnership	Information About the Partner																																																																																											
A Partnership's employer identification number (EIN) ••f: s— 5181	C Partner's SSN or Taxpayer Identification Number (TIN) (Do not use TIN of a disregarded entity. See instructions.) ••f: s— 1028																																																																																											
B Partnership's name, address, city, state, and ZIP code ••f: s— EAGLE VALLEY ENERGY PARTNERS, LLC ••f: s— 13413 GALLERIA CIR, BLDG Q, STE 100 ••f: s— AUSTIN, TX 78738	D Name, address, city, state, and ZIP code for partner entered in C. See instr. ••f: s— MARK J HELMUELLER ••f: s— (B UNITS) ••f: s— 13413 GALLERIA CIRCLE ••f: s— AUSTIN, TX 78738																																																																																											
E Check to indicate the parts of Schedule K-3 that apply.																																																																																												
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For IRS Use Only

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-1028	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name	••f:s—MARK J HELMUELLER ••f:s—(B UNITS)	No letter - Working Interest, R -Royalty, N - Non Oil and Gas	••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••f:s—D = PROPERTY HAS BEEN DISPOSED

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
1	••f:s—BIG CREEK PARK# 1	••f:s—OIL	0.										
2	••f:s—BIG CREEK PARK #2	••f:s—OIL	0.										
3	••f:s—ETHEL RIPTOE #1H	••f:s—OIL	0.										
4	••f:s—ETHEL RIPTOE RE	••f:s—OIL	0.										
5	••f:s—FLAG TAIL UNIT 1H	••f:s—OIL	0.										
6	••f:s—HARRIS UNITS #1	••f:s—OIL	0.										
7	••f:s—HARRIS UNITS #2	••f:s—OIL	0.										
8	••f:s—HICKS UNIT	••f:s—OIL	0.										
9	••f:s—KELLY'S HEROES WB UN	••f:s—OIL	0.										
10	••f:s—LANANA BAYOU	••f:s—OIL	0.										
11	••f:s—LAUDERDALE SWD	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
1	••f:s—BIG CREEK PARK# 1				1.000000								
2	••f:s—BIG CREEK PARK #2			0.40	1.000000								
3	••f:s—ETHEL RIPTOE #1H			0.09	1.000000								
4	••f:s—ETHEL RIPTOE RE				1.000000								
5	••f:s—FLAG TAIL UNIT 1H				1.000000								
6	••f:s—HARRIS UNITS #1				1.000000								
7	••f:s—HARRIS UNITS #2				1.000000								
8	••f:s—HICKS UNIT			0.43	1.000000								
9	••f:s—KELLY'S HEROES WB UN			14.17	1.000000								
10	••f:s—LANANA BAYOU				1.000000								
11	••f:s—LAUDERDALE SWD				1.000000								
TOTALS				256.72									

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
1	••f:s—BIG CREEK PARK# 1												
2	••f:s—BIG CREEK PARK #2												
3	••f:s—ETHEL RIPTOE #1H												
4	••f:s—ETHEL RIPTOE RE												
5	••f:s—FLAG TAIL UNIT 1H												
6	••f:s—HARRIS UNITS #1												
7	••f:s—HARRIS UNITS #2												
8	••f:s—HICKS UNIT												
9	••f:s—KELLY'S HEROES WB UN												
10	••f:s—LANANA BAYOU												
11	••f:s—LAUDERDALE SWD												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-1028	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MARK J HELMUELLER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
12	••f:s—LENZ-THEISS	••f:s—OIL	0.										
13	••f:s—LICK CREEK-UNIT	••f:s—OIL	0.										
14	••f:s—MARTIN CREEK	••f:s—OIL	0.										
15	••f:s—MAYFAIR 1H	••f:s—OIL	0.										
16	••f:s—MAYFAIR 2H	••f:s—OIL	0.										
17	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	0.										
18	••f:s—POWELL UNIT	••f:s—OIL	0.										
19	••f:s—RIDE LONESOME #1H	••f:s—OIL	0.										
20	••f:s—THOMAS RANCH #1H	••f:s—OIL	0.										
21	••f:s—WEISS UNIT 1	••f:s—OIL	0.										
22	••f:s—BACU	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
12	••f:s—LENZ-THEISS				1.000000								
13	••f:s—LICK CREEK-UNIT				1.000000								
14	••f:s—MARTIN CREEK				1.000000								
15	••f:s—MAYFAIR 1H				1.000000								
16	••f:s—MAYFAIR 2H				1.000000								
17	••f:s—MOSS CREEK UNIT WL 1H			178.56	1.000000								
18	••f:s—POWELL UNIT			61.91	1.000000								
19	••f:s—RIDE LONESOME #1H			1.10	1.000000								
20	••f:s—THOMAS RANCH #1H			0.05	1.000000								
21	••f:s—WEISS UNIT 1				1.000000								
22	••f:s—BACU				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
12	••f:s—LENZ-THEISS												
13	••f:s—LICK CREEK-UNIT												
14	••f:s—MARTIN CREEK												
15	••f:s—MAYFAIR 1H												
16	••f:s—MAYFAIR 2H												
17	••f:s—MOSS CREEK UNIT WL 1H												
18	••f:s—POWELL UNIT												
19	••f:s—RIDE LONESOME #1H												
20	••f:s—THOMAS RANCH #1H												
21	••f:s—WEISS UNIT 1												
22	••f:s—BACU												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-1028	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MARK J HELMUELLER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
23	••f:s—CARR WALKER	••f:s—OIL	0.										
24	••f:s—DEJA VU REDO	••f:s—OIL	0.										
25	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
26	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
27	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
28	••f:s—WEISS	••f:s—OIL	0.										
29	••f:s—WHITE SPOT	••f:s—OIL	0.										
30	••f:s—PLOEGER UNIT	••f:s—OIL	0.										
31	••f:s—POLYSOT CREEK	••f:s—OIL	0.										
32	••f:s—LAUDERDALE 14AH	••f:s—OIL	0.										
33	••f:s—EAGLE VALLEY ENERGY PARTNERS	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
23	••f:s—CARR WALKER				1.000000								
24	••f:s—DEJA VU REDO				1.000000								
25	••f:s—HASINAI - CHIRENO AD				1.000000								
26	••f:s—HESANI/NACOGDOCHES				1.000000								
27	••f:s—LAKE SOMERVILLE				1.000000								
28	••f:s—WEISS				1.000000								
29	••f:s—WHITE SPOT				1.000000								
30	••f:s—PLOEGER UNIT				1.000000								
31	••f:s—POLYSOT CREEK				1.000000								
32	••f:s—LAUDERDALE 14AH				1.000000								
33	••f:s—EAGLE VALLEY ENERGY PARTNERS				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
23	••f:s—CARR WALKER												
24	••f:s—DEJA VU REDO												
25	••f:s—HASINAI - CHIRENO AD												
26	••f:s—HESANI/NACOGDOCHES												
27	••f:s—LAKE SOMERVILLE												
28	••f:s—WEISS												
29	••f:s—WHITE SPOT												
30	••f:s—PLOEGER UNIT												
31	••f:s—POLYSOT CREEK												
32	••f:s—LAUDERDALE 14AH												
33	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

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* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***—**—1028	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**—***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MARK J HELMUELLER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
34	••f:s—BOYZ UNIT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
34	••f:s—BOYZ UNIT				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
34	••f:s—BOYZ UNIT												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number ••f:s—***-**-1028

Name

••f:s—MARK J HELMUELLER

••f:s—(B UNITS)

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production ••*: *—**—***5181

No letter - Working Interest,
R -Royalty, N - Non Oil and Gas

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
35	••f:s—HARRIS UNITS #1	••f:s—OIL	0.										
36	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	0.										
37	••f:s—POWELL UNIT	••f:s—OIL	0.										
38	••f:s—BACU	••f:s—OIL	0.										
••f:s—39	••f:s—CARR WALKER	••f:s—OIL	0.										
••f:s—40	••f:s—DEJA VU REDO	••f:s—OIL	0.										
••f:s—41	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
••f:s—42	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
43	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
••f:s—44	••f:s—WEISS	••f:s—OIL	0.										
45	••f:s—WHITE SPOT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
35	••f:s—HARRIS UNITS #1												
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT												
38	••f:s—BACU												
••f:s—39	••f:s—CARR WALKER												
••f:s—40	••f:s—DEJA VU REDO												
••f:s—41	••f:s—HASINAI - CHIRENO AD												
••f:s—42	••f:s—HESANI/NACOGDOCHES												
43	••f:s—LAKE SOMERVILLE												
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
35	••f:s—HARRIS UNITS #1												
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT												
38	••f:s—BACU												
••f:s—39	••f:s—CARR WALKER												
••f:s—40	••f:s—DEJA VU REDO												
••f:s—41	••f:s—HASINAI - CHIRENO AD												
••f:s—42	••f:s—HESANI/NACOGDOCHES												
43	••f:s—LAKE SOMERVILLE												
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number Name	••f:s—***-**-1028	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production No letter - Working Interest, R - Royalty, N - Non Oil and Gas	••*: *—**-*5181
••f:s—MARK J HELMUELLER ••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
46	••f:s—EAGLE VALLEY ENERGY PARTNERS	W - OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
46	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
46	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Summary Schedule of Mineral Interest Information

For calendar year 2021 or tax year beginning _____, 2021, and ending _____

Identifying Numbers ●●f:s—***—**—1028	●●*:s—***—**5181
Name ●●f:s—MARK J HELMUELLER ●●f:s—(B UNITS)	●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Income and Expenses

Gross income		
Ordinary Expenses:		
Royalty paid		
Severance tax		
Operating expenses		
Dry hole costs		
Depreciation		
Amortization		
Overhead expenses (includes overhead depreciation)		
Other expenses		
Depletion (non-oil and gas interests)		
Total allowable expenses		
Net income before separately stated items		
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs		
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		
Net income		

Oil and Gas Depletion Information

Total cost depletion	
Total percentage depletion available	

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion		
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	
Excess intangible drilling cost	

651121

**Schedule K-1
(Form 1065)**

Department of the Treasury
Internal Revenue Service

For calendar year 2021, or tax year

2021

☐ Final K-1

☐ Amended K-1

OMB No. 1545-0123

Partner's Share of Income, Deductions, Credits, etc.

▶ See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
●●f:s—***-***5181

B Partnership's name, address, city, state, and ZIP code
●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC
●●f:s—13413 GALLERIA CIR, BLDG Q, STE 100
●●f:s—AUSTIN, TX 78738

C IRS center where partnership filed return ▶
●●f:s—E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's SSN or TIN (Do not use TIN of a disregarded entity. See instructions.)
●●f:s—***-**-9904

F Name, address, city, state, and ZIP code for partner entered in E. See instructions.
●●f:s—DAVID T MARTINEAU
●●f:s—(B UNITS)
●●f:s—13413 GALLERIA CIRCLE
●●f:s—AUSTIN, TX 78738

G ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member

H1 ☒ Domestic partner ☐ Foreign partner

H2 ☐ If the partner is a disregarded entity (DE), enter the partner's:

TIN _____ Name _____

I1 What type of entity is this partner? ●●f:s—INDIVIDUAL

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	●●f:s— 0.0000000	●●f:s— 0.0000000
Loss	●●f:s— 0.0000000	●●f:s— 0.0000000
Capital	●●f:s— 0.0000000	●●f:s— 0.0000000

Check if decrease is due to sale or exchange of partnership interest ☐

K Partner's share of liabilities:

	Beginning	Ending
Nonrecourse	\$ 0.	\$ 0.
Qualified nonrecourse financing	\$	\$
Recourse	\$ 0.	\$ 0.

Check this box if Item K includes liability amounts from lower tier partnerships ☐

L Partner's Capital Account Analysis

Beginning capital account	\$
Capital contributed during the year	\$
Current year net income (loss)	\$
Other increase (decrease) (attach explanation)	\$
Withdrawals & distributions	\$()
Ending capital account	\$ 0.

M Did the partner contribute property with a built-in gain (loss)?
☐ Yes ☒ No If "Yes," attach statement. See instructions.

N Partner's Share of Net Unrecognized Section 704(c) Gain or (Loss)

Beginning	\$
Ending	\$

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss) 0.	14 Self-employment earnings (loss) A 0.
2 Net rental real estate income (loss)	15 Credits
3 Other net rental income (loss)	16 Schedule K-3 is attached if checked <input checked="" type="checkbox"/>
4a Guaranteed payments for services	17 Alternative min tax (AMT) items
4b Guaranteed payments for capital	
4c Total guaranteed payments	
5 Interest income	18 Tax-exempt income and nondeductible expenses
6a Ordinary dividends	
6b Qualified dividends	
6c Dividend equivalents	19 Distributions
7 Royalties	20 Other information
8 Net short-term capital gain (loss)	
9a Net long-term capital gain (loss)	
9b Collectibles (28%) gain (loss)	
9c Unrecaptured section 1250 gain	
10 Net section 1231 gain (loss)	
11 Other income (loss)	
12 Section 179 deduction	21 Foreign taxes paid or accrued
13 Other deductions	
22 <input type="checkbox"/> More than one activity for at-risk purposes*	
23 <input type="checkbox"/> More than one activity for passive activity purposes*	

*See attached statement for additional information.

For IRS Use Only

☐ Final K-3 ☐ Amended K-3

**Schedule K-3
(Form 1065)**

**Partner's Share of Income, Deductions,
Credits, etc.-International**

OMB No. 1545-0123

Department of the Treasury
Internal Revenue Service

For calendar year 2021, or tax year beginning _____, ending _____
▶ See separate instructions.

2021

Information About the Partnership	Information About the Partner																																										
A Partnership's employer identification number (EIN) ••f: s— 5181	C Partner's SSN or Taxpayer Identification Number (TIN) (Do not use TIN of a disregarded entity. See instructions.) ••f: s— 9904																																										
B Partnership's name, address, city, state, and ZIP code ••f: s— EAGLE VALLEY ENERGY PARTNERS, LLC ••f: s— 13413 GALLERIA CIR, BLDG Q, STE 100 ••f: s— AUSTIN, TX 78738	D Name, address, city, state, and ZIP code for partner entered in C. See instr. ••f: s— DAVID T MARTINEAU ••f: s— (B UNITS) ••f: s— 13413 GALLERIA CIRCLE ••f: s— AUSTIN, TX 78738																																										
E Check to indicate the parts of Schedule K-3 that apply.																																											
1 Does Part I apply? If "Yes," complete and attach Part I 2 Does Part II apply? If "Yes," complete and attach Part II 3 Does Part III apply? If "Yes," complete and attach Part III 4 Does Part IV apply? If "Yes," complete and attach Part IV 5 Does Part V apply? If "Yes," complete and attach Part V 6 Does Part VI apply? If "Yes," complete and attach Part VI 7 Does Part VII apply? If "Yes," complete and attach Part VII 8 Does Part VIII apply? If "Yes," complete and attach Part VIII 9 Does Part IX apply? If "Yes," complete and attach Part IX 10 Does Part X apply? If "Yes," complete and attach Part X 11 Does Part XI apply? If "Yes," complete and attach Part XI 12 Reserved for future use 13 Does Part XIII apply? If "Yes," complete and attach Part XIII	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:5%;"></th> <th style="width:15%;">Yes</th> <th style="width:15%;">No</th> </tr> </thead> <tbody> <tr><td>1</td><td></td><td>X</td></tr> <tr><td>2</td><td></td><td>X</td></tr> <tr><td>3</td><td></td><td>X</td></tr> <tr><td>4</td><td></td><td>X</td></tr> <tr><td>5</td><td></td><td>X</td></tr> <tr><td>6</td><td></td><td>X</td></tr> <tr><td>7</td><td></td><td>X</td></tr> <tr><td>8</td><td></td><td>X</td></tr> <tr><td>9</td><td></td><td>X</td></tr> <tr><td>10</td><td></td><td>X</td></tr> <tr><td>11</td><td></td><td>X</td></tr> <tr><td>12</td><td></td><td></td></tr> <tr><td>13</td><td></td><td>X</td></tr> </tbody> </table>		Yes	No	1		X	2		X	3		X	4		X	5		X	6		X	7		X	8		X	9		X	10		X	11		X	12			13		X
	Yes	No																																									
1		X																																									
2		X																																									
3		X																																									
4		X																																									
5		X																																									
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7		X																																									
8		X																																									
9		X																																									
10		X																																									
11		X																																									
12																																											
13		X																																									

For IRS Use Only

For Paperwork Reduction Act Notice, see the Instructions for Form 1065.

www.irs.gov/Form1065

Schedule K-3 (Form 1065) 2021

LHA

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-9904	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name	••f:s—DAVID T MARTINEAU ••f:s—(B UNITS)	No letter - Working Interest, R -Royalty, N - Non Oil and Gas	••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••f:s—D = PROPERTY HAS BEEN DISPOSED

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
1	••f:s—BIG CREEK PARK# 1	••f:s—OIL	0.										
2	••f:s—BIG CREEK PARK #2	••f:s—OIL	0.										
3	••f:s—ETHEL RIPTOE #1H	••f:s—OIL	0.										
4	••f:s—ETHEL RIPTOE RE	••f:s—OIL	0.										
5	••f:s—FLAG TAIL UNIT 1H	••f:s—OIL	0.										
6	••f:s—HARRIS UNITS #1	••f:s—OIL	0.										
7	••f:s—HARRIS UNITS #2	••f:s—OIL	0.										
8	••f:s—HICKS UNIT	••f:s—OIL	0.										
9	••f:s—KELLY'S HEROES WB UN	••f:s—OIL	0.										
10	••f:s—LANANA BAYOU	••f:s—OIL	0.										
11	••f:s—LAUDERDALE SWD	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
1	••f:s—BIG CREEK PARK# 1				1.000000								
2	••f:s—BIG CREEK PARK #2			0.40	1.000000								
3	••f:s—ETHEL RIPTOE #1H			0.09	1.000000								
4	••f:s—ETHEL RIPTOE RE				1.000000								
5	••f:s—FLAG TAIL UNIT 1H				1.000000								
6	••f:s—HARRIS UNITS #1				1.000000								
7	••f:s—HARRIS UNITS #2				1.000000								
8	••f:s—HICKS UNIT			0.43	1.000000								
9	••f:s—KELLY'S HEROES WB UN			14.17	1.000000								
10	••f:s—LANANA BAYOU				1.000000								
11	••f:s—LAUDERDALE SWD				1.000000								
TOTALS				256.72									

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
1	••f:s—BIG CREEK PARK# 1												
2	••f:s—BIG CREEK PARK #2												
3	••f:s—ETHEL RIPTOE #1H												
4	••f:s—ETHEL RIPTOE RE												
5	••f:s—FLAG TAIL UNIT 1H												
6	••f:s—HARRIS UNITS #1												
7	••f:s—HARRIS UNITS #2												
8	••f:s—HICKS UNIT												
9	••f:s—KELLY'S HEROES WB UN												
10	••f:s—LANANA BAYOU												
11	••f:s—LAUDERDALE SWD												
TOTALS													

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* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-9904	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—DAVID T MARTINEAU			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
12	••f:s—LENZ-THEISS	••f:s—OIL	0.										
13	••f:s—LICK CREEK-UNIT	••f:s—OIL	0.										
14	••f:s—MARTIN CREEK	••f:s—OIL	0.										
15	••f:s—MAYFAIR 1H	••f:s—OIL	0.										
16	••f:s—MAYFAIR 2H	••f:s—OIL	0.										
17	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	0.										
18	••f:s—POWELL UNIT	••f:s—OIL	0.										
19	••f:s—RIDE LONESOME #1H	••f:s—OIL	0.										
20	••f:s—THOMAS RANCH #1H	••f:s—OIL	0.										
21	••f:s—WEISS UNIT 1	••f:s—OIL	0.										
22	••f:s—BACU	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
12	••f:s—LENZ-THEISS				1.000000								
13	••f:s—LICK CREEK-UNIT				1.000000								
14	••f:s—MARTIN CREEK				1.000000								
15	••f:s—MAYFAIR 1H				1.000000								
16	••f:s—MAYFAIR 2H				1.000000								
17	••f:s—MOSS CREEK UNIT WL 1H			178.56	1.000000								
18	••f:s—POWELL UNIT			61.91	1.000000								
19	••f:s—RIDE LONESOME #1H			1.10	1.000000								
20	••f:s—THOMAS RANCH #1H			0.05	1.000000								
21	••f:s—WEISS UNIT 1				1.000000								
22	••f:s—BACU				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
12	••f:s—LENZ-THEISS												
13	••f:s—LICK CREEK-UNIT												
14	••f:s—MARTIN CREEK												
15	••f:s—MAYFAIR 1H												
16	••f:s—MAYFAIR 2H												
17	••f:s—MOSS CREEK UNIT WL 1H												
18	••f:s—POWELL UNIT												
19	••f:s—RIDE LONESOME #1H												
20	••f:s—THOMAS RANCH #1H												
21	••f:s—WEISS UNIT 1												
22	••f:s—BACU												
TOTALS													

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* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

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Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-9904	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—DAVID T MARTINEAU			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
23	••f:s—CARR WALKER	••f:s—OIL	0.										
24	••f:s—DEJA VU REDO	••f:s—OIL	0.										
25	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
26	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
27	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
28	••f:s—WEISS	••f:s—OIL	0.										
29	••f:s—WHITE SPOT	••f:s—OIL	0.										
30	••f:s—PLOEGER UNIT	••f:s—OIL	0.										
31	••f:s—POLYSOT CREEK	••f:s—OIL	0.										
32	••f:s—LAUDERDALE 14AH	••f:s—OIL	0.										
33	••f:s—EAGLE VALLEY ENERGY PARTNERS	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
23	••f:s—CARR WALKER				1.000000								
24	••f:s—DEJA VU REDO				1.000000								
25	••f:s—HASINAI - CHIRENO AD				1.000000								
26	••f:s—HESANI/NACOGDOCHES				1.000000								
27	••f:s—LAKE SOMERVILLE				1.000000								
28	••f:s—WEISS				1.000000								
29	••f:s—WHITE SPOT				1.000000								
30	••f:s—PLOEGER UNIT				1.000000								
31	••f:s—POLYSOT CREEK				1.000000								
32	••f:s—LAUDERDALE 14AH				1.000000								
33	••f:s—EAGLE VALLEY ENERGY PARTNERS				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
23	••f:s—CARR WALKER												
24	••f:s—DEJA VU REDO												
25	••f:s—HASINAI - CHIRENO AD												
26	••f:s—HESANI/NACOGDOCHES												
27	••f:s—LAKE SOMERVILLE												
28	••f:s—WEISS												
29	••f:s—WHITE SPOT												
30	••f:s—PLOEGER UNIT												
31	••f:s—POLYSOT CREEK												
32	••f:s—LAUDERDALE 14AH												
33	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-9904	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*:s—**-***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—DAVID T MARTINEAU			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
34	••f:s—BOYZ UNIT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
34	••f:s—BOYZ UNIT				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
34	••f:s—BOYZ UNIT												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number ••f:s—***-**-9904

Name

••f:s—DAVID T MARTINEAU

••f:s—(B UNITS)

* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production ••*: *—**-*5181

No letter - Working Interest,
R -Royalty, N - Non Oil and Gas

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
35	••f:s—HARRIS UNITS #1	••f:s—OIL	0.										
36	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	0.										
37	••f:s—POWELL UNIT	••f:s—OIL	0.										
38	••f:s—BACU	••f:s—OIL	0.										
••f:s—39	••f:s—CARR WALKER	••f:s—OIL	0.										
••f:s—40	••f:s—DEJA VU REDO	••f:s—OIL	0.										
••f:s—41	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
••f:s—42	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
43	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
••f:s—44	••f:s—WEISS	••f:s—OIL	0.										
45	••f:s—WHITE SPOT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
35	••f:s—HARRIS UNITS #1												
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT												
38	••f:s—BACU												
••f:s—39	••f:s—CARR WALKER												
••f:s—40	••f:s—DEJA VU REDO												
••f:s—41	••f:s—HASINAI - CHIRENO AD												
••f:s—42	••f:s—HESANI/NACOGDOCHES												
43	••f:s—LAKE SOMERVILLE												
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
35	••f:s—HARRIS UNITS #1												
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT												
38	••f:s—BACU												
••f:s—39	••f:s—CARR WALKER												
••f:s—40	••f:s—DEJA VU REDO												
••f:s—41	••f:s—HASINAI - CHIRENO AD												
••f:s—42	••f:s—HESANI/NACOGDOCHES												
43	••f:s—LAKE SOMERVILLE												
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number Name	••f:s—***-**-9904	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production No letter - Working Interest, R -Royalty, N - Non Oil and Gas	••*: *—**-*5181
••f:s—DAVID T MARTINEAU ••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
46	••f:s—EAGLE VALLEY ENERGY PARTNERS	W - OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
46	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
46	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Summary Schedule of Mineral Interest Information

For calendar year 2021 or tax year beginning _____, 2021, and ending _____

Identifying Numbers ●●f:s—***—**—9904	●●*:s—***—**5181
Name ●●f:s—DAVID T MARTINEAU ●●f:s—(B UNITS)	●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Income and Expenses

Gross income		
Ordinary Expenses:		
Royalty paid		
Severance tax		
Operating expenses		
Dry hole costs		
Depreciation		
Amortization		
Overhead expenses (includes overhead depreciation)		
Other expenses		
Depletion (non-oil and gas interests)		
Total allowable expenses		
Net income before separately stated items		
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs		
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		
Net income		

Oil and Gas Depletion Information

Total cost depletion	
Total percentage depletion available	

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion		
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	
Excess intangible drilling cost	

651121

**Schedule K-1
(Form 1065)**

Department of the Treasury
Internal Revenue Service

2021

For calendar year 2021, or tax year

☐ Final K-1

☐ Amended K-1

OMB No. 1545-0123

Partner's Share of Income, Deductions, Credits, etc.

▶ See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
●●f:s—***-***5181

B Partnership's name, address, city, state, and ZIP code
●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC
●●f:s—13413 GALLERIA CIR, BLDG Q, STE 100
●●f:s—AUSTIN, TX 78738

C IRS center where partnership filed return ▶
●●f:s—E-FILE

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's SSN or TIN (Do not use TIN of a disregarded entity. See instructions.)
●●f:s—***-**-8975

F Name, address, city, state, and ZIP code for partner entered in E. See instructions.
●●f:s—MATTHEW J TELFER
●●f:s—(B UNITS)
●●f:s—321 MARINA VILLAGE COVE
●●f:s—AUSTIN, TX 78734

G ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member

H1 ☒ Domestic partner ☐ Foreign partner

H2 ☐ If the partner is a disregarded entity (DE), enter the partner's:

TIN _____ Name _____

I1 What type of entity is this partner? ●●f:s—INDIVIDUAL

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital:

	Beginning	Ending
Profit	●●f:s— 0.000000	●●f:s— 0.000000
Loss	●●f:s— 0.000000	●●f:s— 0.000000
Capital	●●f:s— 0.000000	●●f:s— 0.000000

Check if decrease is due to sale or exchange of partnership interest ☐

K Partner's share of liabilities:

	Beginning	Ending
Nonrecourse	\$ 0.	\$ 0.
Qualified nonrecourse financing	\$	\$
Recourse	\$ 0.	\$ 0.

Check this box if Item K includes liability amounts from lower tier partnerships ☐

L Partner's Capital Account Analysis

Beginning capital account	\$
Capital contributed during the year	\$
Current year net income (loss)	\$
Other increase (decrease) (attach explanation)	\$
Withdrawals & distributions	\$()
Ending capital account	\$ 0.

M Did the partner contribute property with a built-in gain (loss)?
☐ Yes ☒ No If "Yes," attach statement. See instructions.

N Partner's Share of Net Unrecognized Section 704(c) Gain or (Loss)

Beginning	\$
Ending	\$

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1 Ordinary business income (loss) 0.	14 Self-employment earnings (loss) A 0.
2 Net rental real estate income (loss)	15 Credits
3 Other net rental income (loss)	16 Schedule K-3 is attached if checked <input checked="" type="checkbox"/>
4a Guaranteed payments for services	17 Alternative min tax (AMT) items
4b Guaranteed payments for capital	
4c Total guaranteed payments	
5 Interest income	18 Tax-exempt income and nondeductible expenses
6a Ordinary dividends	
6b Qualified dividends	
6c Dividend equivalents	19 Distributions
7 Royalties	20 Other information
8 Net short-term capital gain (loss)	
9a Net long-term capital gain (loss)	
9b Collectibles (28%) gain (loss)	
9c Unrecaptured section 1250 gain	
10 Net section 1231 gain (loss)	
11 Other income (loss)	
12 Section 179 deduction	21 Foreign taxes paid or accrued
13 Other deductions	
22 <input type="checkbox"/> More than one activity for at-risk purposes*	
23 <input type="checkbox"/> More than one activity for passive activity purposes*	

*See attached statement for additional information.

For IRS Use Only

☐ Final K-3 ☐ Amended K-3

**Schedule K-3
(Form 1065)**

**Partner's Share of Income, Deductions,
Credits, etc.-International**

OMB No. 1545-0123

Department of the Treasury
Internal Revenue Service

For calendar year 2021, or tax year beginning _____, ending _____
▶ See separate instructions.

2021

Information About the Partnership	Information About the Partner																																										
A Partnership's employer identification number (EIN) ••f: s— 5181	C Partner's SSN or Taxpayer Identification Number (TIN) (Do not use TIN of a disregarded entity. See instructions.) ••f: s— 8975																																										
B Partnership's name, address, city, state, and ZIP code ••f: s— EAGLE VALLEY ENERGY PARTNERS, LLC ••f: s— 13413 GALLERIA CIR, BLDG Q, STE 100 ••f: s— AUSTIN, TX 78738	D Name, address, city, state, and ZIP code for partner entered in C. See instr. ••f: s— MATTHEW J TELFER ••f: s— (B UNITS) ••f: s— 321 MARINA VILLAGE COVE ••f: s— AUSTIN, TX 78734																																										
E Check to indicate the parts of Schedule K-3 that apply.																																											
1 Does Part I apply? If "Yes," complete and attach Part I 2 Does Part II apply? If "Yes," complete and attach Part II 3 Does Part III apply? If "Yes," complete and attach Part III 4 Does Part IV apply? If "Yes," complete and attach Part IV 5 Does Part V apply? If "Yes," complete and attach Part V 6 Does Part VI apply? If "Yes," complete and attach Part VI 7 Does Part VII apply? If "Yes," complete and attach Part VII 8 Does Part VIII apply? If "Yes," complete and attach Part VIII 9 Does Part IX apply? If "Yes," complete and attach Part IX 10 Does Part X apply? If "Yes," complete and attach Part X 11 Does Part XI apply? If "Yes," complete and attach Part XI 12 Reserved for future use 13 Does Part XIII apply? If "Yes," complete and attach Part XIII	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:5%;"></th> <th style="width:15%;">Yes</th> <th style="width:15%;">No</th> </tr> </thead> <tbody> <tr><td>1</td><td></td><td>X</td></tr> <tr><td>2</td><td></td><td>X</td></tr> <tr><td>3</td><td></td><td>X</td></tr> <tr><td>4</td><td></td><td>X</td></tr> <tr><td>5</td><td></td><td>X</td></tr> <tr><td>6</td><td></td><td>X</td></tr> <tr><td>7</td><td></td><td>X</td></tr> <tr><td>8</td><td></td><td>X</td></tr> <tr><td>9</td><td></td><td>X</td></tr> <tr><td>10</td><td></td><td>X</td></tr> <tr><td>11</td><td></td><td>X</td></tr> <tr><td>12</td><td></td><td></td></tr> <tr><td>13</td><td></td><td>X</td></tr> </tbody> </table>		Yes	No	1		X	2		X	3		X	4		X	5		X	6		X	7		X	8		X	9		X	10		X	11		X	12			13		X
	Yes	No																																									
1		X																																									
2		X																																									
3		X																																									
4		X																																									
5		X																																									
6		X																																									
7		X																																									
8		X																																									
9		X																																									
10		X																																									
11		X																																									
12																																											
13		X																																									

For IRS Use Only

For Paperwork Reduction Act Notice, see the Instructions for Form 1065.

www.irs.gov/Form1065

Schedule K-3 (Form 1065) 2021

LHA

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-8975	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MATTHEW J TELFER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

••f:s—D = PROPERTY HAS BEEN DISPOSED

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
1	••f:s—BIG CREEK PARK# 1	••f:s—OIL	0.										
2	••f:s—BIG CREEK PARK #2	••f:s—OIL	0.										
3	••f:s—ETHEL RIPTOE #1H	••f:s—OIL	0.										
4	••f:s—ETHEL RIPTOE RE	••f:s—OIL	0.										
5	••f:s—FLAG TAIL UNIT 1H	••f:s—OIL	0.										
6	••f:s—HARRIS UNITS #1	••f:s—OIL	0.										
7	••f:s—HARRIS UNITS #2	••f:s—OIL	0.										
8	••f:s—HICKS UNIT	••f:s—OIL	0.										
9	••f:s—KELLY'S HEROES WB UN	••f:s—OIL	0.										
10	••f:s—LANANA BAYOU	••f:s—OIL	0.										
11	••f:s—LAUDERDALE SWD	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
1	••f:s—BIG CREEK PARK# 1				1.000000								
2	••f:s—BIG CREEK PARK #2			0.40	1.000000								
3	••f:s—ETHEL RIPTOE #1H			0.09	1.000000								
4	••f:s—ETHEL RIPTOE RE				1.000000								
5	••f:s—FLAG TAIL UNIT 1H				1.000000								
6	••f:s—HARRIS UNITS #1				1.000000								
7	••f:s—HARRIS UNITS #2				1.000000								
8	••f:s—HICKS UNIT			0.43	1.000000								
9	••f:s—KELLY'S HEROES WB UN			14.17	1.000000								
10	••f:s—LANANA BAYOU				1.000000								
11	••f:s—LAUDERDALE SWD				1.000000								
TOTALS				256.72									

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
1	••f:s—BIG CREEK PARK# 1												
2	••f:s—BIG CREEK PARK #2												
3	••f:s—ETHEL RIPTOE #1H												
4	••f:s—ETHEL RIPTOE RE												
5	••f:s—FLAG TAIL UNIT 1H												
6	••f:s—HARRIS UNITS #1												
7	••f:s—HARRIS UNITS #2												
8	••f:s—HICKS UNIT												
9	••f:s—KELLY'S HEROES WB UN												
10	••f:s—LANANA BAYOU												
11	••f:s—LAUDERDALE SWD												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***—**—8975	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**—***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MATTHEW J TELFER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
12	••f:s—LENZ-THEISS	••f:s—OIL	0.										
13	••f:s—LICK CREEK-UNIT	••f:s—OIL	0.										
14	••f:s—MARTIN CREEK	••f:s—OIL	0.										
15	••f:s—MAYFAIR 1H	••f:s—OIL	0.										
16	••f:s—MAYFAIR 2H	••f:s—OIL	0.										
17	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	0.										
18	••f:s—POWELL UNIT	••f:s—OIL	0.										
19	••f:s—RIDE LONESOME #1H	••f:s—OIL	0.										
20	••f:s—THOMAS RANCH #1H	••f:s—OIL	0.										
21	••f:s—WEISS UNIT 1	••f:s—OIL	0.										
22	••f:s—BACU	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
12	••f:s—LENZ-THEISS				1.000000								
13	••f:s—LICK CREEK-UNIT				1.000000								
14	••f:s—MARTIN CREEK				1.000000								
15	••f:s—MAYFAIR 1H				1.000000								
16	••f:s—MAYFAIR 2H				1.000000								
17	••f:s—MOSS CREEK UNIT WL 1H			178.56	1.000000								
18	••f:s—POWELL UNIT			61.91	1.000000								
19	••f:s—RIDE LONESOME #1H			1.10	1.000000								
20	••f:s—THOMAS RANCH #1H			0.05	1.000000								
21	••f:s—WEISS UNIT 1				1.000000								
22	••f:s—BACU				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
12	••f:s—LENZ-THEISS												
13	••f:s—LICK CREEK-UNIT												
14	••f:s—MARTIN CREEK												
15	••f:s—MAYFAIR 1H												
16	••f:s—MAYFAIR 2H												
17	••f:s—MOSS CREEK UNIT WL 1H												
18	••f:s—POWELL UNIT												
19	••f:s—RIDE LONESOME #1H												
20	••f:s—THOMAS RANCH #1H												
21	••f:s—WEISS UNIT 1												
22	••f:s—BACU												
TOTALS													

* "Tentative Depletion" - Greater of "Percentage Depletion" or "Cost Depletion"

* "Net Income for Excess IDC CALC" - has been reduced by "Tentative Depletion" and "Excess IDC" has been added back.

* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***-**-8975	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MATTHEW J TELFER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
23	••f:s—CARR WALKER	••f:s—OIL	0.										
24	••f:s—DEJA VU REDO	••f:s—OIL	0.										
25	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
26	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
27	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
28	••f:s—WEISS	••f:s—OIL	0.										
29	••f:s—WHITE SPOT	••f:s—OIL	0.										
30	••f:s—PLOEGER UNIT	••f:s—OIL	0.										
31	••f:s—POLYSOT CREEK	••f:s—OIL	0.										
32	••f:s—LAUDERDALE 14AH	••f:s—OIL	0.										
33	••f:s—EAGLE VALLEY ENERGY PARTNERS	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
23	••f:s—CARR WALKER				1.000000								
24	••f:s—DEJA VU REDO				1.000000								
25	••f:s—HASINAI - CHIRENO AD				1.000000								
26	••f:s—HESANI/NACOGDOCHES				1.000000								
27	••f:s—LAKE SOMERVILLE				1.000000								
28	••f:s—WEISS				1.000000								
29	••f:s—WHITE SPOT				1.000000								
30	••f:s—PLOEGER UNIT				1.000000								
31	••f:s—POLYSOT CREEK				1.000000								
32	••f:s—LAUDERDALE 14AH				1.000000								
33	••f:s—EAGLE VALLEY ENERGY PARTNERS				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
23	••f:s—CARR WALKER												
24	••f:s—DEJA VU REDO												
25	••f:s—HASINAI - CHIRENO AD												
26	••f:s—HESANI/NACOGDOCHES												
27	••f:s—LAKE SOMERVILLE												
28	••f:s—WEISS												
29	••f:s—WHITE SPOT												
30	••f:s—PLOEGER UNIT												
31	••f:s—POLYSOT CREEK												
32	••f:s—LAUDERDALE 14AH												
33	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

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* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WORKING INTEREST

Identifying Number	••f:s—***—**—8975	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**—***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MATTHEW J TELFER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
34	••f:s—BOYZ UNIT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
34	••f:s—BOYZ UNIT				1.000000								
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
34	••f:s—BOYZ UNIT												
TOTALS													

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* "Deductions Allocable to Oil and Gas" - adjusted for Excess IDC and AMT Depreciation Adjustment

* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number	••f:s—***-**-8975	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**-***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MATTHEW J TELFER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
35	••f:s—HARRIS UNITS #1	••f:s—OIL	0.										
36	••f:s—MOSS CREEK UNIT WL 1H	••f:s—OIL	0.										
37	••f:s—POWELL UNIT	••f:s—OIL	0.										
38	••f:s—BACU	••f:s—OIL	0.										
••f:s—39	••f:s—CARR WALKER	••f:s—OIL	0.										
••f:s—40	••f:s—DEJA VU REDO	••f:s—OIL	0.										
••f:s—41	••f:s—HASINAI - CHIRENO AD	••f:s—OIL	0.										
••f:s—42	••f:s—HESANI/NACOGDOCHES	••f:s—OIL	0.										
43	••f:s—LAKE SOMERVILLE	••f:s—OIL	0.										
••f:s—44	••f:s—WEISS	••f:s—OIL	0.										
45	••f:s—WHITE SPOT	••f:s—OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
35	••f:s—HARRIS UNITS #1												
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT												
38	••f:s—BACU												
••f:s—39	••f:s—CARR WALKER												
••f:s—40	••f:s—DEJA VU REDO												
••f:s—41	••f:s—HASINAI - CHIRENO AD												
••f:s—42	••f:s—HESANI/NACOGDOCHES												
43	••f:s—LAKE SOMERVILLE												
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
35	••f:s—HARRIS UNITS #1												
36	••f:s—MOSS CREEK UNIT WL 1H												
37	••f:s—POWELL UNIT												
38	••f:s—BACU												
••f:s—39	••f:s—CARR WALKER												
••f:s—40	••f:s—DEJA VU REDO												
••f:s—41	••f:s—HASINAI - CHIRENO AD												
••f:s—42	••f:s—HESANI/NACOGDOCHES												
43	••f:s—LAKE SOMERVILLE												
••f:s—44	••f:s—WEISS												
45	••f:s—WHITE SPOT												
TOTALS													

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* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Schedule of Mineral Interest Properties - Summary

••f:s—WI - UNPROVED LHC

Identifying Number	••f:s—***—**—8975	* Oil, Gas, Geo - Geothermal, Oth - Other Type of Production	••*: *—**—***5181
Name		No letter - Working Interest, R -Royalty, N - Non Oil and Gas	
••f:s—MATTHEW J TELFER			
••f:s—(B UNITS)			••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Property Number	Property Description	* Type of Production	Gross Income	Royalty Paid	Severance Tax	Operating Expense	IDC Expense	Dry Hole Costs	Depreciation	Section 179 Expense	Amortization	* Overhead Expense	Net Income Before Depletion
46	••f:s—EAGLE VALLEY ENERGY PARTNERS	WELL OIL	0.										
TOTALS													

Property Number	Property Description	% Depletion	% Depletion Limited to Net Income	Daily Production (Barrel)	Quantity Limitation Rate	% Depletion After Quantity Limitation	Cost Depletion	Excess Depletion	Beginning Accum. IDC	Amortized Pref. IDC Expense	* Net Income for Excess IDC Calc.	* Other Expenses	AMT Depreciation Adjustment
46	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

Property Number	Property Description	Beginning Recoverables	Production	Ending Recoverables	Basis	Beginning Accum. Depletion	Adjusted Basis	Cost Depletion Rate	Cost Depletion	* Tentative Depletion	Ending Accum. Depletion	Excess IDC	* Deductions Allocable to Oil and Gas
46	••f:s—EAGLE VALLEY ENERGY PARTNERS												
TOTALS													

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* "Overhead Expense" - includes Other Expenses

Total excess Intangible Drilling Cost

Less 65% of Net Income for Excess IDC Calculation

Excess Intangible Drilling Cost Preference

Summary Schedule of Mineral Interest Information

For calendar year 2021 or tax year beginning _____, 2021, and ending _____

Identifying Numbers ●●f:s—***—**—8975	●●*:s—***—**5181
Name ●●f:s—MATTHEW J TELFER ●●f:s—(B UNITS)	●●f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

Income and Expenses

Gross income		
Ordinary Expenses:		
Royalty paid		
Severance tax		
Operating expenses		
Dry hole costs		
Depreciation		
Amortization		
Overhead expenses (includes overhead depreciation)		
Other expenses		
Depletion (non-oil and gas interests)		
Total allowable expenses		
Net income before separately stated items		
Separately Stated Items:		
Section 179 expense		
Intangible drilling costs		
Section 754 depreciation		
Section 754 amortization		
Separately allocated depreciation		
Separately allocated amortization		
Section 704(c) depreciation		
Section 704(c) amortization		
Total separately stated items		
Net income		

Oil and Gas Depletion Information

Total cost depletion	
Total percentage depletion available	

Tentative Depletion

Working Interest:		
Cost depletion		
% depletion		
Royalty Interest:		
Cost depletion		
% depletion		
Allowable tentative depletion (before 65% limitation)		

Preference Information

Excess percentage depletion from non-oil and gas interests	
Gross income from oil, gas and geothermal properties	
Deductions allocable to oil, gas and geothermal properties (excluding tax preference depreciation)	
Excess intangible drilling cost	

2022 TAX RETURN FILING INSTRUCTIONS

TEXAS FORM 05-158-A/05-158-B AND 05-102

FOR THE YEAR ENDING

December 31, 2021

Prepared For:

Eagle Valley Energy Partners, LLC
13413 GALLERIA CIR, BLDG Q, STE 100
AUSTIN, TX 78738

Prepared By:

Weaver and Tidwell, LLP
2300 N. Field St., Ste. 1000
Dallas, TX 75201

To Be Signed and Dated By:

A member of the LLC

Amount of Tax:

Total tax	\$ 0.00
Less: payments and credits	\$ 0.00
Plus other amount	\$ 0.00
Plus interest and penalties	\$ 0.00
No pmt required	\$

Overpayment:

Not applicable

Make Check Payable To:

Not applicable

Send To:

This return has qualified for electronic filing. After you have reviewed your return for completeness and accuracy, please sign, date and return Form 8879-SO to our office by the due date listed below. We will then transmit your return electronically to the Texas Comptroller.

Due Date:

November 15, 2022

Special Instructions:

Do not mail the paper copy of the return to the Texas Comptroller.

8879-SO**State-Only e-file Signature Authorization****2021**

- ▶ Do not send to the Taxing Authority. This is not a tax return.
▶ Keep this form for your records.

Taxpayer name

••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC

FEIN

••f:s—*—** ***5181

Part I Electronically Filed States

••f:s—TEXAS - SEE AFFILIATE LIST

Part II Declaration and Signature Authorization (Be sure you get and keep a copy of your return)

Under penalties of perjury, I declare that I have examined a copy of my electronic income tax return and accompanying schedules and statements for tax year 2021, and to the best of my knowledge and belief, it is true, correct, and complete. I consent to allow my intermediate service provider, transmitter, or electronic return originator (ERO) to send my return to the taxing authority and to receive from the taxing authority (a) an acknowledgement of receipt or reason for rejection of the transmission, (b) the reason for any delay in processing the return or refund, and (c) the date of any refund. If applicable, I authorize the taxing authority and its designated Financial Agent to initiate an ACH electronic funds withdrawal (direct debit) entry to the financial institution account indicated in the tax preparation software for payment of my state taxes owed on this return and/or a payment of estimated tax, and the financial institution to debit the entry to this account. I further understand that this also authorizes the financial institutions involved in the processing of the electronic payment of taxes to receive confidential information necessary to answer inquiries and resolve issues related to the payment. I further acknowledge that the personal identification number (PIN) below is my signature for my electronic income tax return and, if applicable, my Electronic Funds Withdrawal Consent.

Taxpayer's PIN: check one box only☒ I authorize ••f:s—WEAVER AND TIDWELL, LLP to enter or generate my PIN

••f:s—78738

ERO firm name**Enter five numbers, but
do not enter all zeros**

as my signature on my tax year 2021 electronically filed income tax return.

I will enter my PIN as my signature on my tax year 2021 electronically filed income tax return. Check this box **only** if you are entering your own PIN and your return is filed using the Practitioner PIN method. The ERO must complete Part III below.

Your signature ▶ _____ Date ▶ _____

Title ▶ ••f:s—MANAGER

Part III Certification and Authentication**ERO's EFIN/PIN.** Enter your six-digit EFIN followed by your five-digit self-selected PIN.

••f:s—80763163999

do not enter all zeros

I certify that the above numeric entry is my PIN, which is my signature for the tax year 2021 electronically filed income tax return for the taxpayer indicated above.

ERO's signature ▶ Rd Myte, CPA Date ▶ 09/07/2022

**ERO Must Retain This Form
Do Not Submit This Form to the Taxing Authority**

TX2022 05-102
Ver. 13.0 (Rev. 9-15/33)

Texas Franchise Tax Public Information Report

To be filed by Corporations, Limited Liability Companies (LLC), Limited Partnerships (LP),
Professional Associations (PA) and Financial Institutions

Tcode 13196

Taxpayer number

Report year

You have certain rights under Chapter 552 and 559,
Government Code, to review, request and correct information
we have on file about you. Contact us at 1-800-252-1381.

Taxpayer name 13196 EAGLE VALLEY ENERGY PARTNERS, LLC		<input type="checkbox"/> Check box if the mailing address has changed.	
Mailing address 13196 13413 GALLERIA CIR, BLDG Q, STE 100		Secretary of State (SOS) file number or Comptroller file number	
City 13196 AUSTIN	State TX	ZIP code plus 4 13196 78738	13196 0803147220

Check box if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office 13196 13413 GALLERIA CIR, BLDG Q, STE 100, AUSTIN, TX 78738
Principal place of business 13196 13413 GALLERIA CIR, BLDG Q, STE 100, AUSTIN, TX 78738

You must report officer, director, member, general partner and manager information as of the date you complete this report.

Please sign below!

This report must be signed to satisfy franchise tax requirements.

3206872361122

SECTION A Name, title and mailing address of each officer, director, member, general partner or manager.

Name 13196 MATTHEW J TELFER	Title 13196 CEO	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 13196 321 MARINA VILLAGE COVE	City 13196 AUSTIN	State TX	ZIP Code 13196 78734
Name 13196 MARK J HELMUELLER	Title 13196 GEN COUNSEL	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 13196 13413 GALLERIA CIRCLE	City 13196 AUSTIN	State TX	ZIP Code 13196 78738
Name 13196 PETTER STRENSLAND	Title 13196 AB MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 13196 1345 AVENUE OF THE AMERICAS	City 13196 NEW YORK	State NY	ZIP Code 13196 10105

SECTION B Enter information for each corporation, LLC, LP, PA or financial institution, if any, in which this entity owns an interest of 10 percent or more.

Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution 13196 EYRIE HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any 13196 0803147222	Percentage of ownership 100.00
Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution 13196 EAGLE VALLEY DEVELOPMENT, LLC	State of formation DE	Texas SOS file number, if any 13196 0803147271	Percentage of ownership 100.00

SECTION C Enter information for each corporation, LLC, LP, PA or financial institution, if any, that owns an interest of 10 percent or more in this entity.

Name of owned (parent) corporation, LLC, LP, PA or financial institution 13196 AB EAGLE HOLDINGS, LLC	State of formation DE	Texas SOS file number, if any 13196 0803147250	Percentage of ownership 88.87
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Registered agent and registered office currently on file (see instructions if you need to make changes)
Agent: 13196 C T CORPORATION SYSTEM

You must make a filing with the Secretary of State to change registered agent, registered office or general partner information.

Office: 13196 1999 BRYAN ST., SUITE 900	City 13196 DALLAS	State TX	ZIP Code 13196 75201
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The information on this form is required by Section 171.203 of the Tax Code for each corporation, LLC, LP, PA or financial institution that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director, member, general partner or manager and who is not currently employed by this or a related corporation, LLC, LP, PA or financial institution.

sign here	Title 13196 DIRECTOR	Date 03/07/22	Area code and phone number (13196 212 969 1000)
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Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	PIR IND	<input type="checkbox"/>
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TX 05-102 (Section A Continuation)

EAGLE VALLEY ENERGY PARTNERS, LLC

Name CODY RICHARDS	Title AB MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105

Name MICHAEL LAND	Title AB MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

EAGLE VALLEY ENERGY PARTNERS, LLC

* * * * *

[illegible]

TX2022 05-102
Ver. 13.0 (Rev. 9-15/33)

Texas Franchise Tax Public Information Report

To be filed by Corporations, Limited Liability Companies (LLC), Limited Partnerships (LP),
Professional Associations (PA) and Financial Institutions

Tcode 13196

Taxpayer number

Report year

You have certain rights under Chapter 552 and 559,
Government Code, to review, request and correct information
we have on file about you. Contact us at 1-800-252-1381.

Taxpayer name EAGLE VALLEY DEVELOPMENT, LLC		<input type="checkbox"/> Check box if the mailing address has changed.	
Mailing address 13413 GALLERIA CIR, BLDG Q STE 100		Secretary of State (SOS) file number or Comptroller file number	
City AUSTIN	State TX	ZIP code plus 4 78738	0803147271

Check box if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office
Principal place of business

You must report officer, director, member, general partner and manager information as of the date you complete this report.

Please sign below!

This report must be signed to satisfy franchise tax requirements.

3206872314022

SECTION A Name, title and mailing address of each officer, director, member, general partner or manager.

Name MATTHEW J. TELFER	Title CEO	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 321 MARINA VILLAGE COVE	City AUSTIN	State TX	ZIP Code 78734
Name MARK J. HELMUELLER	Title GEN. COUNSEL	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 13413 GALLERIA CIR, BLDG Q	City AUSTIN	State TX	ZIP Code 78738
Name PETTER STRENSLAND	Title AB MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105

SECTION B Enter information for each corporation, LLC, LP, PA or financial institution, if any, in which this entity owns an interest of 10 percent or more.

Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership
Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership

SECTION C Enter information for each corporation, LLC, LP, PA or financial institution, if any, that owns an interest of 10 percent or more in this entity.

Name of owned (parent) corporation, LLC, LP, PA or financial institution EAGLE VALLEY ENERGY PARTNERS, LLC	State of formation DE	Texas SOS file number, if any 0803147220	Percentage of ownership 100.00
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Registered agent and registered office currently on file (see instructions if you need to make changes)
Agent: CT CORPORATION SYSTEM

You must make a filing with the Secretary of State to change registered agent, registered office or general partner information.

Office: 1999 BRYAN STREET, SUITE 90	City: DALLAS	State: TX	ZIP Code: 75201
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The information on this form is required by Section 171.203 of the Tax Code for each corporation, LLC, LP, PA or financial institution that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director, member, general partner or manager and who is not currently employed by this or a related corporation, LLC, LP, PA or financial institution.			
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sign here	Title REGTD AGENT	Date	Area code and phone number () 2 5 9 5 1 0 0 0
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Texas Comptroller Official Use Only



VE/DE	PIR IND
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TX 05-102 (Section A Continuation)

EAGLE VALLEY DEVELOPMENT, LLC

Name CODY RICHARDS	Title AB MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration	
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105	

Name MICHAEL LAND	Title AB MANAGER	Director <input type="checkbox"/> YES	Term expiration	
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

Name	Title	Director <input type="checkbox"/> YES	Term expiration	
Mailing address	City	State	ZIP Code	

TX2022 05-102
Ver. 13.0 (Rev. 9-15/33)

Texas Franchise Tax Public Information Report

To be filed by Corporations, Limited Liability Companies (LLC), Limited Partnerships (LP),
Professional Associations (PA) and Financial Institutions

Tcode 13196

Taxpayer number

Report year

You have certain rights under Chapter 552 and 559,
Government Code, to review, request and correct information
we have on file about you. Contact us at 1-800-252-1381.

Taxpayer name AB EAGLE HOLDINGS, LLC		<input type="checkbox"/> Check box if the mailing address has changed.	
Mailing address 1345 AVENUE OF THE AMERICAS		Secretary of State (SOS) file number or Comptroller file number	
City NEW YORK	State NY	ZIP code plus 4 10105	0803147250

Check box if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office
Principal place of business

You must report officer, director, member, general partner and manager information as of the date you complete this report.

Please sign below!



3206872334822

This report must be signed to satisfy franchise tax requirements.

SECTION A Name, title and mailing address of each officer, director, member, general partner or manager.

Name AB ENERGY OPPORTUNITY FUND,	Title MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105
Name	Title	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP Code
Name	Title	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP Code

SECTION B Enter information for each corporation, LLC, LP, PA or financial institution, if any, in which this entity owns an interest of 10 percent or more.

Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution EAGLE VALLEY ENERGY PARTNERS, LLC	State of formation DE	Texas SOS file number, if any 0803147220	Percentage of ownership 88.87
Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership

SECTION C Enter information for each corporation, LLC, LP, PA or financial institution, if any, that owns an interest of 10 percent or more in this entity.

Name of owned (parent) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership
Registered agent and registered office currently on file (see instructions if you need to make changes)			
Agent: CT CORPORATION SYSTEM			
Office: 1999 BRYAN STREET, SUITE 90		City: DALLAS	State: TX
		ZIP Code: 75201	

The information on this form is required by Section 171.203 of the Tax Code for each corporation, LLC, LP, PA or financial institution that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director, member, general partner or manager and who is not currently employed by this or a related corporation, LLC, LP, PA or financial institution.			
sign here	Title REGTD AGENT	Date	Area code and phone number () 2 9 6 9 1 0 0 0

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	PIR IND	<input type="checkbox"/>
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TX2022 05-102
Ver. 13.0 (Rev. 9-15/33)

Texas Franchise Tax Public Information Report

To be filed by Corporations, Limited Liability Companies (LLC), Limited Partnerships (LP),
Professional Associations (PA) and Financial Institutions

Tcode 13196

Taxpayer number

Report year

You have certain rights under Chapter 552 and 559,
Government Code, to review, request and correct information
we have on file about you. Contact us at 1-800-252-1381.

Taxpayer name EYRIE HOLDINGS, LLC		<input type="checkbox"/> Check box if the mailing address has changed.	
Mailing address 13413 GALLERIA CIR, BLDG Q STE 100		Secretary of State (SOS) file number or Comptroller file number	
City AUSTIN	State TX	ZIP code plus 4 78738	0803147222

Check box if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office
Principal place of business

You must report officer, director, member, general partner and manager information as of the date you complete this report.

Please sign below!

This report must be signed to satisfy franchise tax requirements.

3206872359522

SECTION A Name, title and mailing address of each officer, director, member, general partner or manager.

Name MATTHEW J. TELFER	Title CEO	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 321 MARINA VILLAGE COVE	City AUSTIN	State TX	ZIP Code 78734
Name MARK J. HELMUELLER	Title GEN. COUNSEL	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 13413 GALLERIA CIR, BLDG Q	City AUSTIN	State TX	ZIP Code 78738
Name PETTER STRENSLAND	Title AB MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105

SECTION B Enter information for each corporation, LLC, LP, PA or financial institution, if any, in which this entity owns an interest of 10 percent or more.

Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership
Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership

SECTION C Enter information for each corporation, LLC, LP, PA or financial institution, if any, that owns an interest of 10 percent or more in this entity.

Name of owned (parent) corporation, LLC, LP, PA or financial institution EAGLE VALLEY ENERGY PARTNERS, LLC	State of formation DE	Texas SOS file number, if any 0803147220	Percentage of ownership 100.00
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Registered agent and registered office currently on file (see instructions if you need to make changes)
Agent: CT CORPORATION SYSTEM

You must make a filing with the Secretary of State to change registered agent, registered office or general partner information.

Office: 1999 BRYAN STREET, SUITE 90	City: DALLAS	State: TX	ZIP Code: 75201
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The information on this form is required by Section 171.203 of the Tax Code for each corporation, LLC, LP, PA or financial institution that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director, member, general partner or manager and who is not currently employed by this or a related corporation, LLC, LP, PA or financial institution.			
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sign here	Title REGTD AGENT	Date	Area code and phone number 214-299-6910
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Texas Comptroller Official Use Only



VE/DE	PIR IND
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TX 05-102 (Section A Continuation)

EYRIE HOLDINGS, LLC

Name CODY RICHARDS	Title AB MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105

Name MICHAEL LAND	Title AB MANAGER	Director <input checked="" type="checkbox"/> YES	Term expiration
Mailing address 1345 AVENUE OF THE AMERICAS	City NEW YORK	State NY	ZIP Code 10105

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

Name	Title	Director <input type="checkbox"/> YES	Term expiration
Mailing address	City	State	ZIP Code

756800 ••f: s-13-0
TX2022 05-158-A
Ver. ••f: s-13-0 (Rev. 10/9)

Texas Franchise Tax Report - Page 1

■ Tcode 13250 ANNUAL

■ Taxpayer number

■ Report year

Due date

2022

11/15/2022

Taxpayer name EAGLE VALLEY ENERGY PARTNERS, LLC				Secretary of State file number or Comptroller file number 0803147220
Mailing address 13413 GALLERIA CIR, BLDG Q, STE 100				
City AUSTIN	State TX	Country USA	ZIP code plus 4 78738	Check box if the address has changed <input type="checkbox"/>
Check box if this is a combined report <input checked="" type="checkbox"/>		Check box if Total Revenue is adjusted for Tiered Partnership Election, see instructions <input type="checkbox"/>		
Is this entity a corporation, limited liability company, professional association, limited partnership or financial institution? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				

** If not twelve months, see instructions for annualized revenue

Accounting year	m	m	d	d	y	y	Accounting year	m	m	d	d	y	y	SIC code	NAICS code
begin date**	0	1	0	1	2	1	end date	1	2	3	1	2	1		211120

REVENUE (Whole dollars only)

1. Gross receipts or sales	1.■	1885084.00
2. Dividends	2.■	0.00
3. Interest	3.■	178.00
4. Rents (can be negative amount)	4.■	0.00
5. Royalties	5.■	0.00
6. Gains/losses (can be negative amount)	6.■	0.00
7. Other income (can be negative amount)	7.■	19.00
8. Total gross revenue (Add items 1 thru 7)	8.■	1885281.00
9. Exclusions from gross revenue (see instructions)	9.■	0.00
10. TOTAL REVENUE (item 8 minus item 9 if less than zero, enter 0)	10.■	1885281.00

COST OF GOODS SOLD (Whole dollars only)

11. Cost of goods sold	11.■	21018565.00
12. Indirect or administrative overhead costs (Limited to 4%)	12.■	133922.00
13. Other (see instructions)	13.■	0.00
14. TOTAL COST OF GOODS SOLD (Add items 11 thru 13)	14.■	21152487.00

COMPENSATION (Whole dollars only)

15. Wages and cash compensation	15.■	0.00
16. Employee benefits	16.■	0.00
17. Other (see instructions)	17.■	0.00
18. TOTAL COMPENSATION (Add items 15 thru 17)	18.■	0.00

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VE/DE	<input type="checkbox"/>
PM Date	<input type="text"/>



756800 ••f:s—13.0
TX2022 05-158-B
Ver. ••f:s—13.0 (Rev. 10/9)

Texas Franchise Tax Report - Page 2

■ Tcode 13251 ANNUAL

■ Taxpayer number	■ Report year	Due date	Taxpayer name
*****	2022	11/15/2022	••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC
MARGIN (Whole dollars only)			
19. 70% revenue (item 10 X .70)	19. ■		1319697.00
20. Revenue less COGS (item 10 - item 14)	20. ■		0.00
21. Revenue less compensation (item 10 - item 18)	21. ■		1885281.00
22. Revenue less \$1 million (item 10 - \$1,000,000)	22. ■		885281.00
23. MARGIN (see instructions)	23. ■		0.00
APPORTIONMENT FACTOR			
24. Gross receipts in Texas (Whole dollars only)	24. ■		1885281.00
25. Gross receipts everywhere (Whole dollars only)	25. ■		1885281.00
26. APPORTIONMENT FACTOR (Divide item 24 by item 25, round to 4 decimal places)	26. ■		1.0000
TAXABLE MARGIN (Whole dollars only)			
27. Apportioned margin (Multiply item 23 by item 26)	27. ■		0.00
28. Allowable deductions (see instructions)	28. ■		0.00
29. TAXABLE MARGIN (item 27 minus item 28)	29. ■		0.00
TAX DUE			
30. Tax rate (see instructions for determining the appropriate tax rate)	••f:s—3.5% s—3.5% ■		0.007500
31. Tax due (Multiply item 29 by the tax rate in item 30) (Dollars and cents)	31. ■		0.00
TAX ADJUSTMENTS (Dollars and cents) (Do not include prior payments)			
32. Tax credits (item 23 from Form 05-160)	32. ■		0.00
33. Tax due before discount (item 31 minus item 32)	33. ■		0.00
34. Discount (see instructions, applicable to report years 2008 and 2009)	34. ■		0.00
TOTAL TAX DUE (Dollars and cents)			
35. TOTAL TAX DUE (item 33 minus item 34)	35. ■		0.00

Do not include payment if item 35 is less than \$1,000 or if annualized total revenue is less than the no tax due threshold (see instructions). If the entity makes a tiered partnership election, ANY amount in item 35 is due. Complete Form 05-170 if making a payment.

Print or type name MATTHEW J TELFER		Area code and phone number (••f:s—512s—969s—1000
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.		Mail original to: Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348
sign here ▶	Date	

Instructions for each report year are online at www.comptroller.texas.gov/taxes/franchise/forms/. If you have any questions, call 1-800-252-1381.

Texas Comptroller Official Use Only



VE/DE		
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PM Date					
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756800 ••f:s—13-0
TX2022 05-166
Ver. ••f:s—13-0 (Rev. 10/7/7)

Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 ANNUAL

■ Reporting entity taxpayer number 2022 EAGLE VALLEY ENERGY PARTNERS, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate ••f:s—EAGLE VALLEY ENERGY PARTNERS, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32068723611		3. Affiliate NAICS code 211120	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 0 1 0 1 2 1		7. Affiliate reporting end date m m d d y y 1 2 3 1 2 1	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 18.00			
10. Gross receipts in Texas (before eliminations) 18.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate ••f:s—EAGLE VALLEY DEVELOPMENT, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32068723140		3. Affiliate NAICS code 211120	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 0 1 0 1 2 1		7. Affiliate reporting end date m m d d y y 1 2 3 1 2 1	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 133922.00			

1. Legal name of affiliate ••f:s—EYRIE HOLDINGS, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32068723595		3. Affiliate NAICS code 211120	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 0 1 0 1 2 1		7. Affiliate reporting end date m m d d y y 1 2 3 1 2 1	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 21018565.00			

The reporting entity of a combined group with a temporary credit for business loss and carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texas.gov/taxes/franchise/. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



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756800 ••f: s—13-0
TX2022 05-166
Ver. ••f: s—13-0 (Rev. 9-16/7)

Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 ANNUAL

■ Reporting entity taxpayer number ■ Report year Reporting entity taxpayer name
***** 2022 EAGLE VALLEY ENERGY PARTNERS, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate ••f: s—AB EAGLE HOLDINGS, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32068723348		3. Affiliate NAICS code 211120	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 0 1 0 1 2 1		7. Affiliate reporting end date m m d d y y 1 2 3 1 2 1	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			

The reporting entity of a combined group with a temporary credit for business loss and carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texas.gov/taxes/franchise/. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



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